





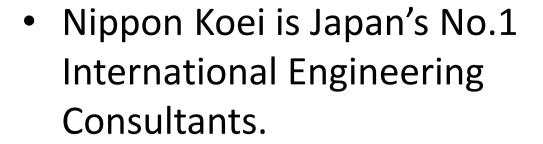
Introduction of Joint Crediting Mechanism (JCM) and potential of JCM model project in Mexico FY2019 Project formulation to promote JCM (Latin America)

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funded by Ministry of the Environment, Japan

NIPPON KOEI Co., Ltd.

1 NIPPON KOEI



 During 70 years, Nippon Koei has worked on over 5000 multidisciplinary infrastructure projects in 160 countries all over the world.

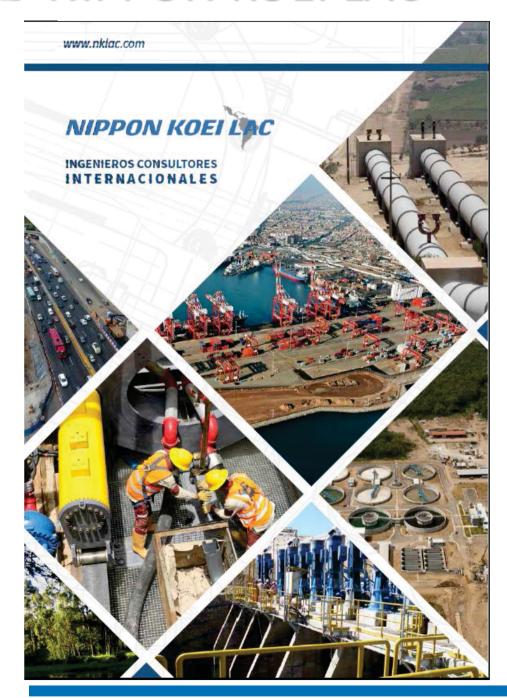


1 NIPPON KOEI

 Nippon Koei has its own network in Latin-America especially through its subsidiary, Nippon Koei LAC based in Panama. Recently an office in Mexico City was opened (not in the map yet)



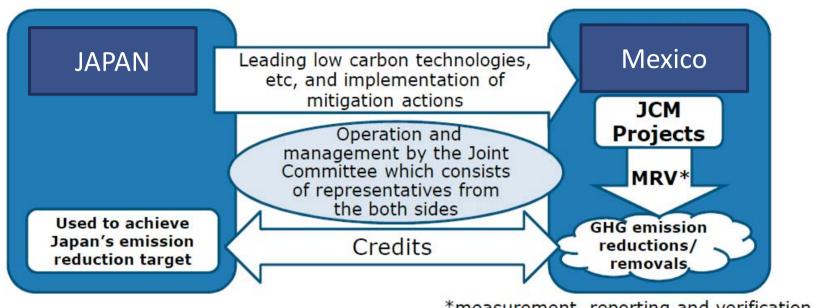
1 NIPPON KOEI LAC





2.1 WHAT IS JCM?





Source: MOEJ

- *measurement, reporting and verification
- The JCM starts its operation as the **non-tradable** credit type mechanism.
- Facilitating diffusion of leading low carbon equipment and systems and contributing to sustainable development of partner countries.
- Evaluating GHG emission reductions by measurement, reporting and verification
- Appropriately evaluating contributions from Japan to GHG emission reductions or removals in a quantitative manner and use them to achieve Japan's emission reduction target.

2.1 WHAT IS JCM? -JOINT COMMITTEE

JC Members from the Mexican side

Dr. Rodolfo Godínez Rosales Ministry of Environment and Natural Resources

Dr. Claudia Alejandra Octaviano Villasana INECC

Dr. Juana Itzchel Nieto Ruíz INECC

Ms. Yutsil Sanginés Sayavedra Ministry of Environment and Natural Resources

Ms. Iris Adriana Jimenez Castillo Ministry of Environment and Natural Resources

Ms. Diana Guzman Torres Ministry of Environment and Natural Resources

Ms. Patricia Arendar Lerner INECC

Mr. Víctor Escalona Gómez Ministry of Environment and Natural Resources

Ms. Bárbara Urtaza Ministry of Environment and Natural Resources

JC Members from the Japanese side

Mr. Ryosuke KUWANA Embassy of Japan in Mexico

Mr. Kaoru MAGOSAKI Ministry of Foreign Affairs

Mr. Toshiaki NAGATA Ministry of Economy, Trade and Industry

Mr. Kazuhisa KOAKUTSU Ministry of the Environment

Ms. Naoko TSUKADA Forestry Agency

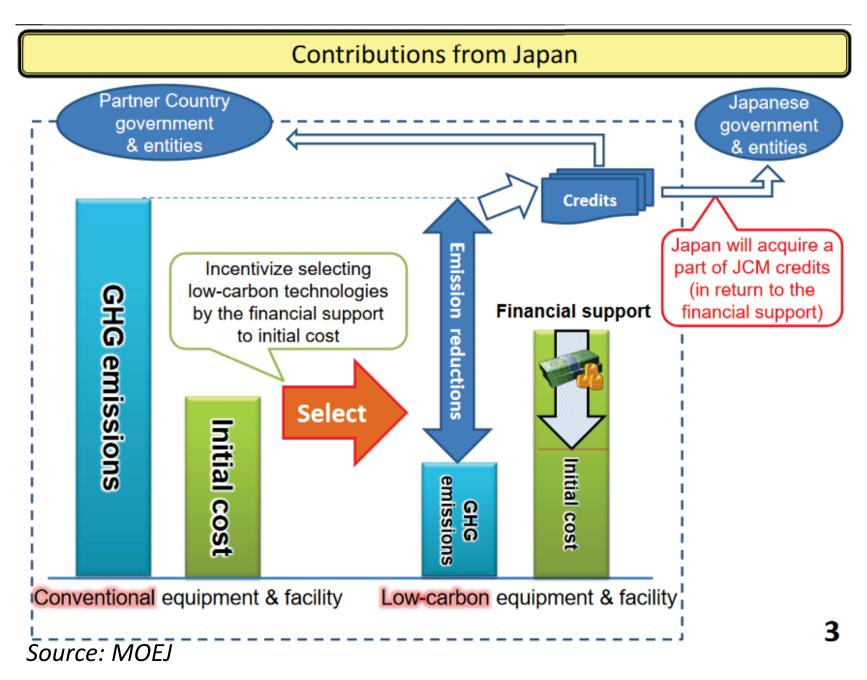
Mr. Yasuaki SHIMADA Embassy of Japan in Mexico

Mr. Hiroki ISSHIKI Embassy of Japan in Mexico

2.2 WHAT IS JCM? –FLOW OF PROJECT

JCM CDM <Main actors at each process> Submission of Project Participant / Each Government Proposed Project Participant Joint Committee Methodology Approval of Joint Committee Proposed CDM Executive Board Methodology conducted by the same TPE simultaneously Development Project Participant Project Participant of PDD **Designated Operational Entities** Third Party Entities Validation (DOEs) Registration CDM Executive Board Joint Committee cted Monitoring Project Participant Project Participant condu **DOEs** Verification Third Party Entities be Can Joint Committee decides the amount Issuance CDM Executive Board Each Government issues the credit of credits

Source: MOEJ



JCM Model Projects by MOEJ

Budget for projects starting from FY 2019 is <u>9.9 billion JPY</u> (approx. <u>USD 99 million</u>) in total by FY2021

(1 USD = 100 JPY)

Government of Japan *Includes collaboration with projects supported by JICA and other governmentalaffiliated financial institute.

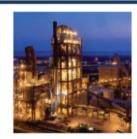
Finance part of an investment cost (<u>less than half</u>)



Conduct MRV and expected to deliver at least half of JCM credits issued

International consortiums (which include Japanese entities)







- ➤ Scope of the financing: facilities, equipment, vehicles, etc. which reduce CO₂ from fossil fuel combustion as well as construction cost for installing those facilities, etc.
- ➤ Eligible Projects: starting installation after the adoption of the financing and finishing installation within three years.

Source: MOEJ

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Technologies Transferred through JCM by MOEJ(FY2013-2018)

- Total of 147JCM Projects being developed in 17 partner countries
- 48% are energy efficiency and 43% are renewable energy
- Effective use of Energy, Transport, Waste to energy, F-gas Recovery and Destruction and REDD+ project shares 9%

Waste 2%

· Waste to Energy

Effective Use of Energy 3%

- Waste Heat Recovery
- · Gas Co-generation

Renewable energy 43%

- Solar
- Micro hydro
- wind
- Biomass

As of August 2, 2019

Source: MOEJ

Transport 2%

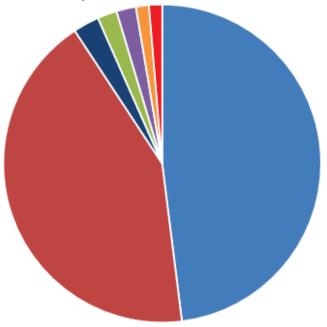
- Digital Tachographs
- Modal Shift
- CNG-Diesel Hybrid

REDD+ 1%

· Controlling slush and burn

F-gas counter measure 1%

 Recovery & Destruction



Energy efficiency 48%

- Boiler
- Air Conditioning
- Refrigerating
- Chiller
- Looms
- Transformer
- LED Lighting

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Overview of JCM Model Projects in FY2019 Global Environment Centre Foundation



Budget	JPY9.9 billion (Approx. USD90million)	Financial support per project			
Executing Entity	International Consortium that consists of a Japanese entity and a JCM partner-country entity (ies)	From ¥50million to ¥2billion (approx.)			
Scope of Financing	Facilities, equipment, vehicles, etc. which reduce CO2 from fossil fuel combustion as well as construction cos	t for installing those facilities, etc.			
Eligible Projects	Start installation after the Contract of Finance is concluded and finish installation within 3 years.				
Maximum percentage of Financial Support	Maximum of 50% and reduce the percentage according to the number of already selected project(s) using a similar ted. **Number of already selected project(s) using a similar technology in each partner country: none (0) = up to 50%, up to 3 (1-3) = up to 40%, more than 3 (>3) = up to 30%. The percentage	(1) 10 (
Cost-effectiveness	Cost-effectiveness of GHG emission reductions is expected to be JPY4,00 # If the number of PV projects in a partner country is 5 or more, cost-effectiveness is expected to				

Guideline

for Submitting JCM model project proposal in FY2019

Source: GEC

Memorandum of Cooperation between World Bank Group and MOEJ

- Identify suitable WBG programs where the MOEJ could potentially participate through appropriate identified means and jointly develop mitigation outcomes from the projects using the JCM methodology
- Explore the possibility to scale up the JCM projects under the PMR and PMR Successor Program
- Share information on identified candidate programs with the MOEJ to explore and examine potential arrangements of the pilot projects with the JCM including utilization of Measurement, Reporting and Verification ("MRV") methodologies





Source: MOEJ

2.4 Outline of JCM Projects in Mexico

Signed on
 July 25, 2014 Mexico – Japan



#	Project Title	Year	Status	Туре	Reduction (t-CO2/yr)		
1	Introduction of 2.4MW Power Generation with Methane Gas Recovery System	2016	Installing	Waste Handling and Disposal	122,314		
2	Introduction of Once-through Boiler and Fuel Switching to Tequila Plant	2016	Active	Energy Efficiency	3,435		
3	20MW Solar Power Project in Guanajuato	2017	Installing	Renewable Energy	14,682		
4	30MW Solar Park Project in Guanajuato	2018	Installing	Renewable Energy	36,416		
5	Introduction of Energy Efficient Distillation System to Tequila Plant	2018	Installing	Energy Efficiency	1,493		
6	30MW Solar Power Project in La Paz city	2019	Installing	Renewable Energy	36,807		
Sa	Source: GEC						

Source: GEC

#	Project Title	Year	Entity (Representative company)	Status	Туре
3	20MW Solar Power Project in Guanajuato	2017	Sharp Corporation	Installing	Renewable Energy
4	30MW Solar Park Project in Guanajuato	2018	Sharp Energy Solutions Corporation	Installing	Renewable Energy
6	30MW Solar Power Project in La Paz city	2019	Sharp Energy Solutions Corporation	Installing	Renewable Energy

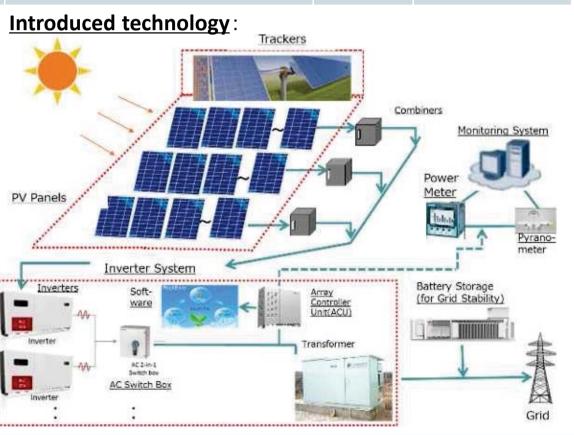
Outline of the Project:

These solar power projects contribute to the achievement of Mexico's policy for a Clean Energy ratio target of 35% by 2024. Project #3 is installed solar trackers to maximize the power generation.

Location:



Expected GHG Emission Reductions 87,905 tCO2/year in total



#	Project Title	Year	Entity (Representative company)	Status	Туре
1	Introduction of 2.4MW Power Generation with Methane Gas Recovery System	2016	NTT DATA INSTITUTE OF MANAGEMENT CONSULTING, Inc.	Installing	Waste Handling and Disposal

Outline of the Project:

This project is **power generation by gas engine using collected methane gas from landfill at two landfill sites** in Mexico.

The methane gas recovery system consists of recovery wells, pipelines, gas filters, gas engine generator and transformer. Captured methane gas is transported to the gas engine power generation facilities through pipelines and filters. Electricity generated from the gas engine generator will be sold under long-term PPAs with local municipality.

GHG emission reductions are achieved by replacement of grid electricity and avoidance of methane emission from landfill sites.

Introduced technology:



Power Generation

Location:



Partner Participant:

MGM Metano Mexicano, S. de R.L. de C.V. Energreen Holdings, S.A.P.I. de C.V.

Expected GHG Emission Reductions 122,314 tCO2/year

#	Project Title	Year	Entity (Representative company)	Status	Туре
2	Introduction of Once-through Boiler and Fuel Switching to Tequila Plant	2016	Suntory Spirits Limited	Active	Energy Efficiency

Outline of the Project:

In this project, Once-through boilers will be installed instead of the existing fire tube boilers at Tequila Plant in Mexico. This project aims to improve boiler efficiency itself and to reduce the loss when the boilers startup and are low loading.

This project also aims to reduce about 30% CO2 emission by fuel switching from oil to natural gas.

Location:



Partner Participant:

Tequila Sauza S. de R.L. de C.V.

Introduced technology:



Once-through boiler (MIURA)

Expected GHG Emission Reductions

3,435 tCO2/year

#	Project Title	Year	Entity (Representative company)	Status	Туре
5	Introduction of Energy Efficient Distillation System to Tequila Plant	2018	Suntory Spirits Ltd.	Installing	Energy Efficiency

Outline of the Project:

Tequila Sauza joined Suntory group in 2014, introduces **energy saving distillation system** to reduce the steam in distillation process.

Distillation of tequila needs large amount of steam. In this project, half of steam reduction is estimated.

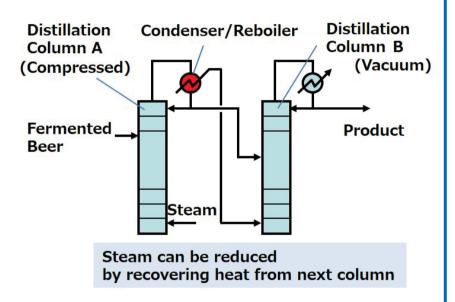
Location:



Partner Participant:

Tequila Sauza

Introduced technology:



Expected GHG Emission Reductions

1,493 tCO2/year

2.5 Target of CO2 reduction in Mexico

- In 21/09/2016, Mexico voluntarily pledged to reduce GHG emissions and NDC (nationally determined contribution) was submitted to UNFCCC based on Paris Agreement as follows.
- It is targeted that emissions intensity per unit of GDP will reduce by around 40% from 2013 to 2030 (unconditional reduction)

Target	By 2030	(CO2)	(Black Carbon)
Unconditional reduction	25%	(22%)	(51%)
Conditional reduction with international support	40%	(36%)	(70%)

^{*}reduction target is set based on Business as Usual (BaU) scenario projection from 2013

3 NIPPON KOEI'S EXPERIENCES IN JCM

 Supported the project formation, methodology development and registration of the 1st JCM project in the world (Energy Saving for Air-conditioning and Process Cooling at Textile Factory, in Indonesia)







Introduced Technologies (examples)





- Chillers (HVAC)
- Boilers
- PV+EMS+Battery
- Biomass power plant, etc.

	Project Study	Project Formulated	Methodology	Project registration
Indonesia	Yes	Yes	Yes	Yes
Vietnam	Yes	Yes		
Bangladesh	Yes	Yes	Yes	Yes
Myanmar	Yes	Yes	On going	On going
Thailand	Yes	Yes	Yes	On going
Philippines		On going		
Chile	Yes	Yes		
Mexico	Yes	Yes	On going	On going
Costa Rica	Yes	On going		
Maldives		Yes	On going	On going
Kenya	Yes			
Ethiopia	Yes			

4 JCM MODEL PROJECT (EXAMPLE: REGENERATIVE BURNER)

Energy Saving through Introduction of Regenerative Burners to the Aluminum Holding Furnace of the Automotive Components Manufacturer (Indonesia)

PP (Japan): Toyotsu Machinary Corporation
Hokuriku Techno Co., Ltd.

PP(Indonesia): PT. TOYOTA TSUSHO INDONESIA

PT. YAMAHA MOTOR PARTS MANUFACTURING INDONESIA

PT. HOKURIKU TECHNO INDONESIA

PT. MATAHARI WASISO TAMA

Outline of GHG Mitigation Activity

Replacing a conventional burner with a **high-efficiency regenerative burner** for an aluminum holding furnace improves energy saving and reduces GHG emissions. YPMI has an aluminum wheel die casting line with 11 crucible type holding furnaces. Local furnace manufacturer PT. Matahari replaces and modifies the furnaces supervised by the branch of Japanese furnace manufacturer Hokuriku Techno. PT. Matahari acquires sophisticated furnace design and manufacturing knowhow of regenerative burner furnaces and their tuning/maintenance techniques.

Expected GHG Emission Reductions

857 tCO2/year

Sites of JCM Model Project



Kawasan Industri KIIC, Karawang, West Java, Indonesia





4 JCM MODEL PROJECT (EXAMPLE: HVAC)

Energy Saving for Air-Conditioning at Shopping Mall with High Efficiency Centrifugal Chiller (Indonesia PP (Japan): NTT FACILITIES, INC. / PP(Indonesia): PT.PAKUWON JATI Tbk

Outline of GHG Mitigation Activity

The project aims to reduce electricity consumption in the shopping mall through introducing advanced & efficient Japanese centrifugal Chiller system.

The project is to replace existing central cooling system with high efficient centrifugal chiller with capacity of 966USRT x 4 sets and 569USRT x 1 set in Pakuwon's shopping mall, Tunjungan Plaza, as well as to replace existing 8 cooling towers with efficient Japanese models.

Expected GHG Emission Reductions

996 tCO2/year

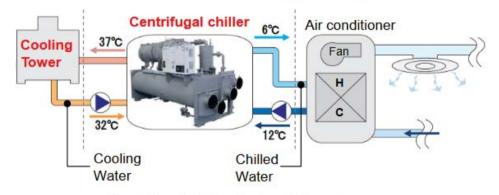
Sites of JCM Model Project



Java Island



More than 30% Energy Saving



Centrifugal chiller in the A/C system

4 JCM MODEL PROJECT (EXAMPLE: WASTE HEAT RECOVERY)

Power Generation by Waste-heat Recovery in Cement Industry (Indonesia)

PP (Japan): JFE Engineering Corporation / PP(Indonesia): PT Semen Indonesia (Persero) Tbk

Outline of GHG Mitigation Activity

The proposed project is planned to introduce a waste heat recovery (WHR) boiler steam turbine generator system at an existing cement production plant (PT Semen Indonesia, Tuban Plant) located in Tuban, East Java, Indonesia. The WHR system utilizes waste heat currently emitted from the cement factory without utilization. WHR boilers generate steam using the waste heat exhausted from the cement plant, and the steam is fed to the steam turbine generator to generate electricity.

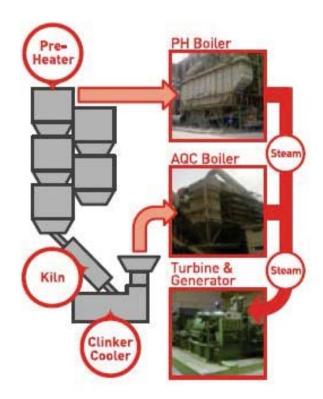
Expected GHG Emission Reductions

149,063 tCO2/year

Sites of JCM Model Project



Tuban, East Java, Indonesia



To develop feasible JCM projects

1. GHG reduction: From fossil fuel combustion needs to be reduced, and more than 1,000 tCO2/yr reduction (indicatively) is expected

Emission Reduction

=Emission of Reference Scenario – Emission of Project Scenario

Scenario	Energy Efficiency (EE)	Renewable Energy (RE)
BaU	Existing Equipment	n.a.
Reference	New equipment normally in the marketConservative emission factor of fuel	Energy produced at conservative grid emission factor
Project	New equipment to be installed with support	Zero emission

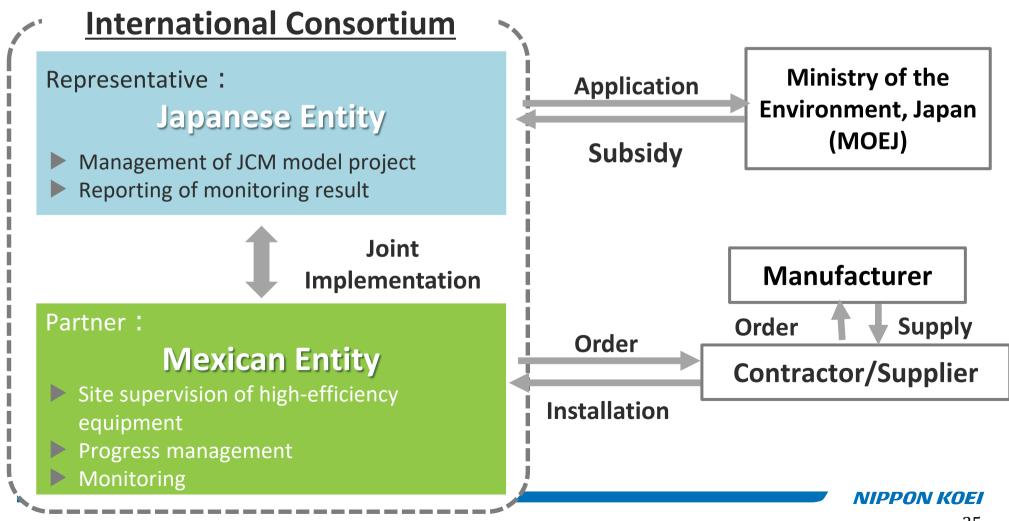
Emission Factor				RE, Self Diesel generation only
tCO ₂ /MWh	0.528	0.8	0.434	0.533

To develop feasible JCM projects

- 2. Maximum subsidy amount: Smallest among
- ► GHG reduction (tCO2/yr) x Project duration (yr) x 35 USD/tCO2
- ➤ 50% of the cost of core technology to reduce GHG (it will decrease up to 30% in accordance with the approved projects in each country)
- 18 million USD
- Project duration will be set in accordance with Japanese law of Ministry of Finance (ex. 17 yrs for PV, 10 years for food industry)
- ▶ 0.5 million USD of subsidy is minimum preferred project scale
- ▶ With subsidy, pay-back period should be more than 3 years

To develop feasible JCM projects

3. Partnering with Japanese company: To apply JCM model project, at least one Japanese and one Mexican entity shall form an international consortium.



To develop feasible JCM projects

4. Schedule

JCM Application

Project Implementation

IVIRV
(Measurement, Reporting and
Verification)

- Application period: <u>From April to November 2020</u>
- Preliminary selection: 1 month after the application
- Official Approval: Within 3 months after the preliminary selection
- Start of Project: <u>After official approval</u>
- Installation needs to be completed within 2.5 years (plus 1 year as maximum)
- ► Subsidy application: Every end of Japanese fiscal year (1st application: February March 2021)
- Payment of subsidy: 2-3 months after submission of docs
- Issuing JCM carbon credit with measuring, reporting, and verification (MRV) process.
- This process will be supported by a Japanese consultant

Credit Issuance

Please provide following information to consult with us

1. Project information

- ✓ Project duration (yr) will be set by Japanese law based on the project type with applied technology
- ✓ Project cost with economic analysis (pay-back and/or IRR)

2. Type of GHG reduction

- ✓ A) Energy saving: The original power source is from the grid or the power generated by the project owner
- ✓ B) Renewable energy: power is injected to the grid, or is solely used for self consumption

3. Calculation of CO₂(GHG) reduction

- ✓ Annually saved energy (MWh or fossil fuel amount), or
- ✓ Annually generated renewable energy (MWh)

Please provide following information to consult with us

4. Project process

- ✓ Necessary permissions and the plan to obtain them
- ✓ Progress of internal decision on investment for the project (possibly with the condition of receiving subsidy)

5. Relationship with Japanese companies

- ✓ Potential Japanese partner (Nippon Koei may support)
- ✓ Potential provider for leading low carbon technologies

6. Project schedule

- ✓ Next call for proposal: Apr-Nov 2020 (Tentative)
- ✓ Official selection: Several month after submission (Contract with EPC and purchase order can be made after this timing)
- ✓ The project completion: By the end of Jan 2024 (Max)

Schedule for 2020

(Tentative, to be officially announced in March 2020)

Call for proposal (tentative): Apr-Nov 2020 until budget ends

Model case:

May: Submission of proposal

July: Initial notification of selection

Sept-Oct: Official contract and start of the model project

*the procurement will be eligible for the subsidy only if the contract or purchase order is made after the official contract signing

Please feel free to send e-mail to following address

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Muchas gracias!!