

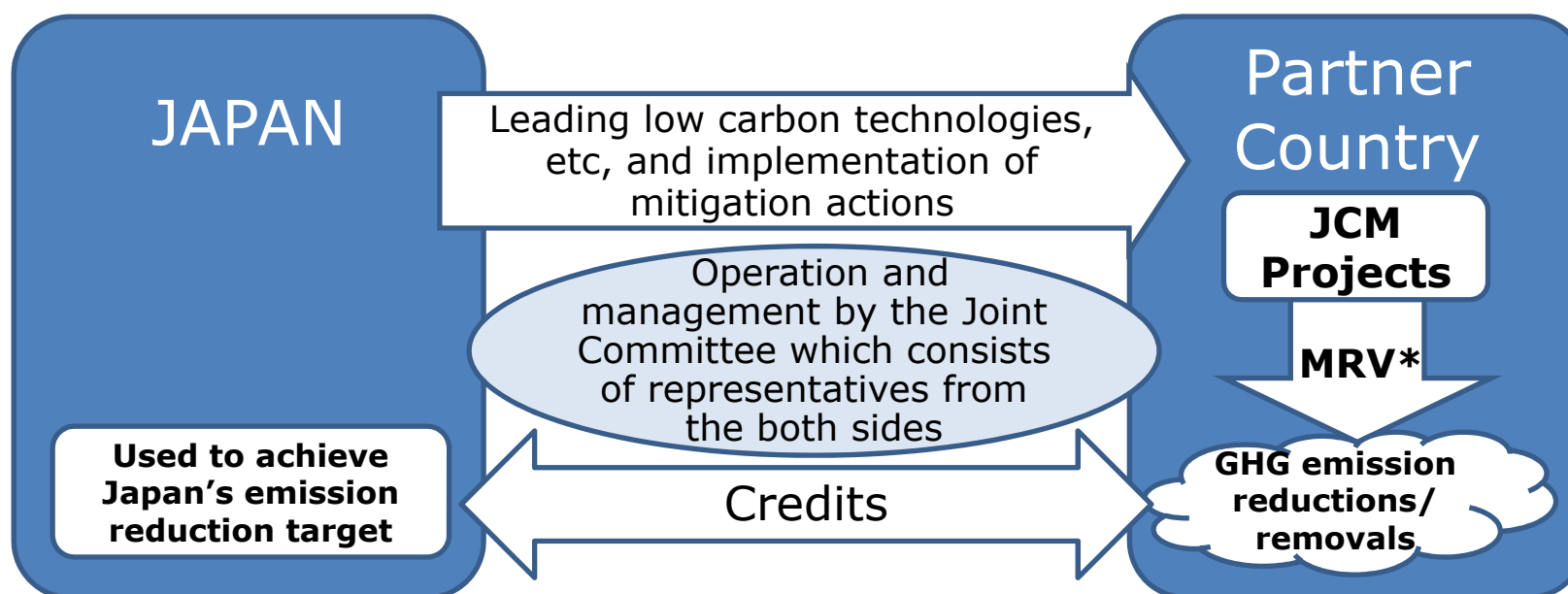
# Recent Development of The Joint Crediting Mechanism (JCM)

June 2016  
Government of Japan

*All ideas are subject to further consideration and discussion with partner countries*

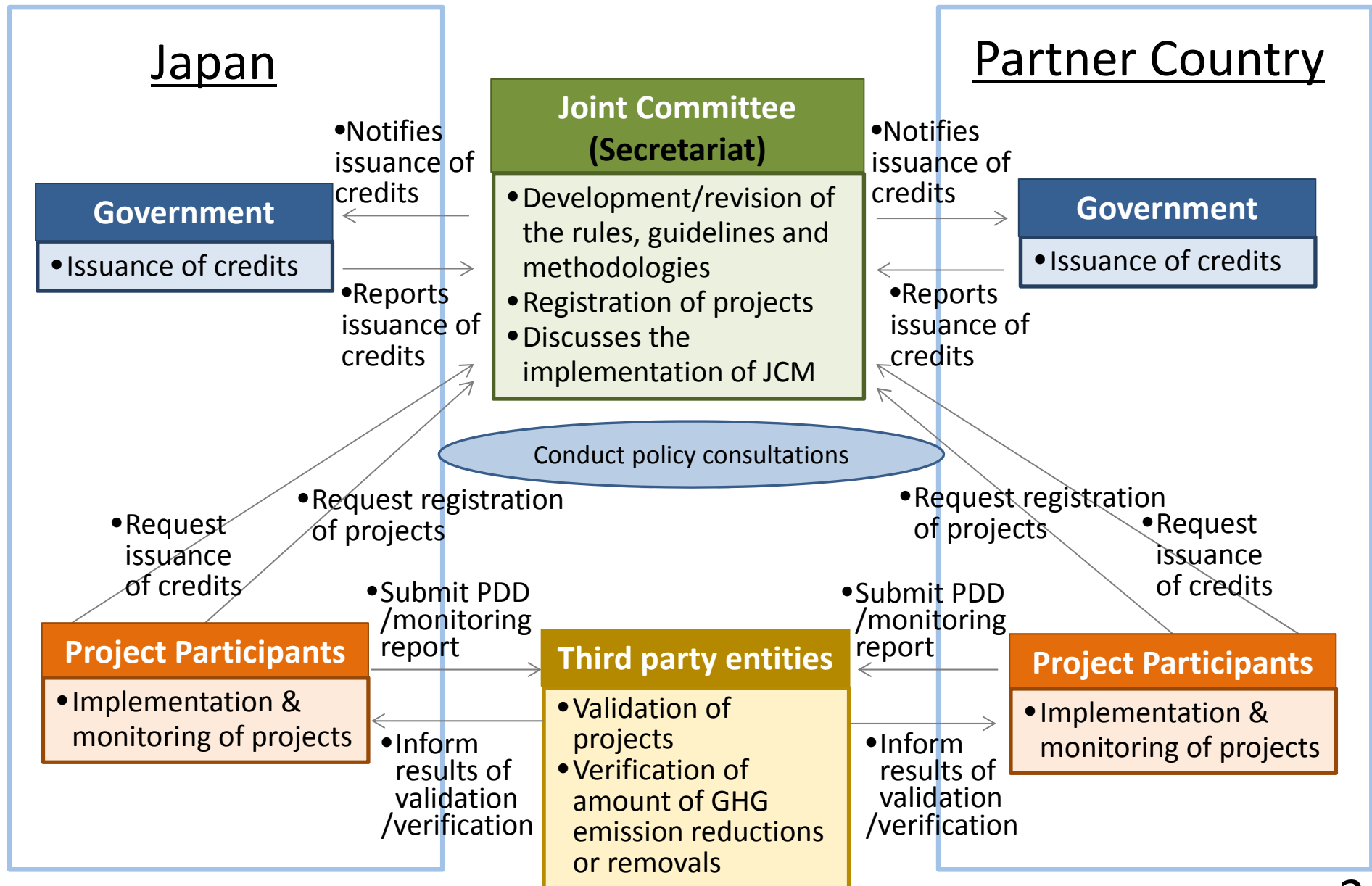
## Basic Concept of the JCM

- Facilitating diffusion of leading low carbon technologies, products, systems, services, and infrastructure as well as implementation of mitigation actions, and contributing to sustainable development of developing countries.
- Appropriately evaluating contributions from Japan to GHG emission reductions or removals in a quantitative manner and use them to achieve Japan's emission reduction target.
- Contributing to the ultimate objective of the UNFCCC by facilitating global actions for GHG emission reductions or removals.



\*measurement, reporting and verification

# Scheme of the JCM



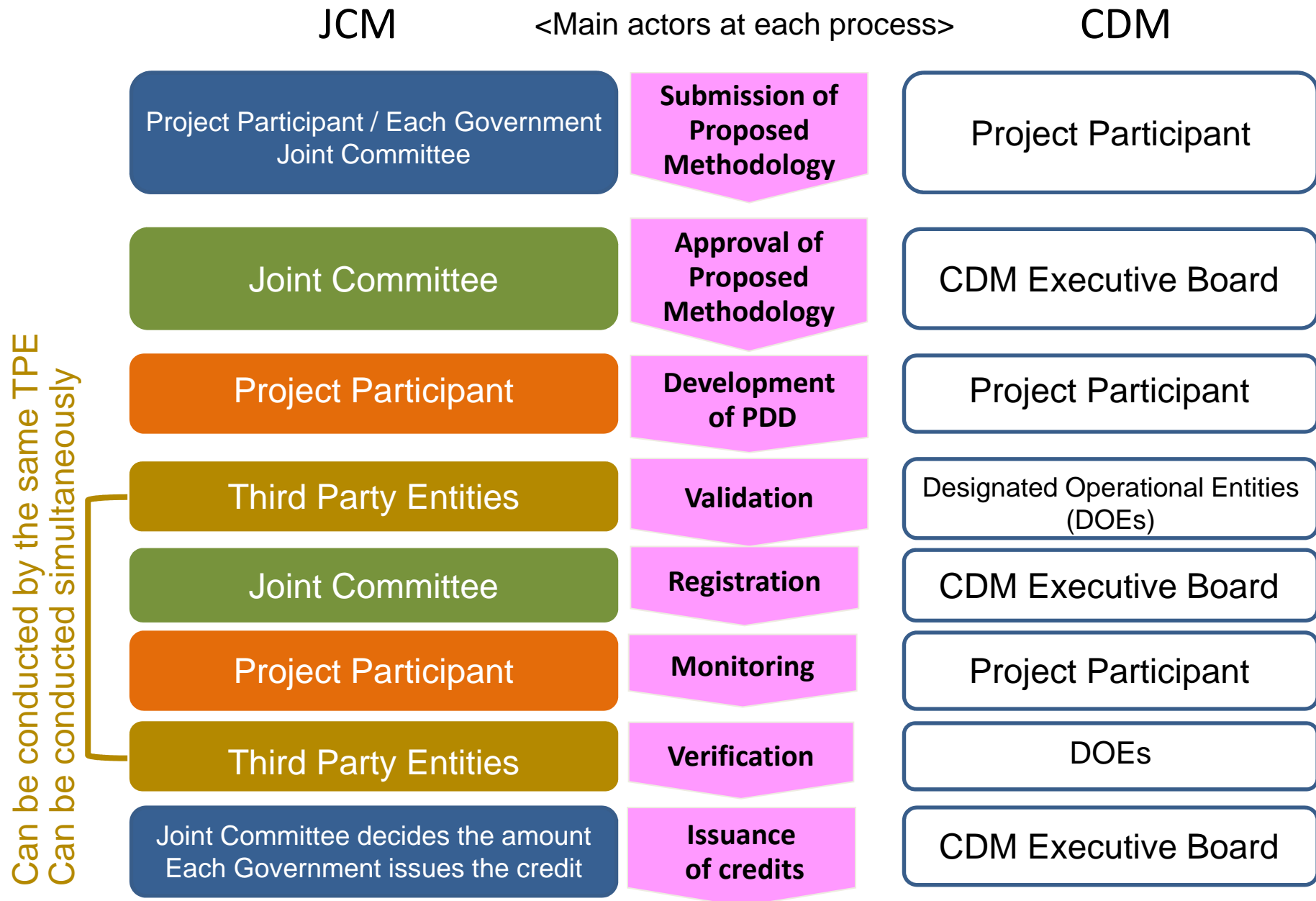
## The role of the Joint Committee and each Government

- The Joint Committee (JC) consists of representatives from both Governments.
- The JC develops rules and guidelines necessary for the implementation of the JCM.
- The JC determines either to approve or reject the proposed methodologies, as well as develops JCM methodologies.
- The JC designates the third-party entities (TPEs).
- The JC decides on whether to register JCM projects which have been validated by the TPEs.
- Each Government establishes and maintains a registry.
- On the basis of notification for issuance of credits by the JC, each Government issues the notified amount of credits to its registry.

## Features of the JCM

- (1) The JCM starts its operation as a non-tradable credit type mechanism.
- (2) Both Governments continue consultation for the transition to a tradable credit type mechanism and reach a conclusion at the earliest possible timing, taking account of implementation of the JCM.
- (3) The JCM aims for concrete contributions to assisting adaptation efforts of developing countries after the JCM is converted to the tradable credit type mechanism.
- (4) The JCM covers the period until a possible coming into effect of a new international framework under the UNFCCC.

# Project Cycle of the JCM and the CDM



## JCM Partner Countries

- Japan has held consultations for the JCM with developing countries since 2011 and has established the JCM with Mongolia, Bangladesh, Ethiopia, Kenya, Maldives, Viet Nam, Lao PDR, Indonesia, Costa Rica, Palau, Cambodia, Mexico, Saudi Arabia, Chile, Myanmar and Thailand.



Mongolia  
Jan. 8, 2013  
(Ulaanbaatar)



Bangladesh  
Mar. 19, 2013  
(Dhaka)



Ethiopia  
May 27, 2013  
(Addis Ababa)



Kenya  
Jun. 12, 2013  
(Nairobi)



Maldives  
Jun. 29, 2013  
(Okinawa)



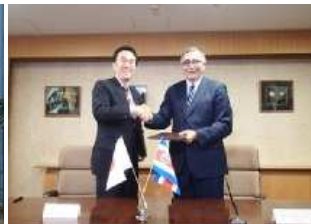
Viet Nam  
Jul. 2, 2013  
(Hanoi)



Lao PDR  
Aug. 7, 2013  
(Vientiane)



Indonesia  
Aug. 26, 2013  
(Jakarta)



Costa Rica  
Dec. 9, 2013  
(Tokyo)



Palau  
Jan. 13, 2014  
(Ngerulmud)



Cambodia  
Apr. 11, 2014  
(Phnom Penh)



Mexico  
Jul. 25, 2014  
(Mexico City)



Saudi Arabia  
May 13, 2015



Chile  
May 26, 2015  
(Santiago)



Myanmar  
Sep. 16, 2015  
(Nay Pyi Taw)



Thailand  
Nov. 19, 2015  
(Tokyo)

- In addition, the Philippines and Japan signed an aide memoire with intent to establish the JCM.



## Statement by Prime Minister Shinzo Abe at the COP21 (Excerpt)



The second component of Japan's new set of contribution is innovation. The key to acting against climate change without sacrificing economic growth is the development of innovative technologies. To illustrate, there are technologies to produce, store and transport hydrogen towards realizing CO<sub>2</sub>-free societies, and a next-generation battery to enable an electric car to run 5 times longer than the current level. By next spring Japan will formulate the "Energy and Environment Innovation Strategy." Prospective focused areas will be identified and research and development on them will be strengthened. (snip)

**In addition, many of the advanced low-carbon technologies do not generally promise investment-return to developing countries. Japan will, while lowering burdens of those countries, promote diffusion of advanced low carbon technologies particularly through implementation of the JCM.**



# Japan's INDC (Excerpt)

## Japan's INDC

- Japan's INDC towards post-2020 GHG emission reductions is at the level of a reduction of 26.0% by fiscal year (FY) 2030 compared to FY 2013 (25.4% reduction compared to FY 2005) (approximately 1.042 billion t-CO<sub>2</sub>eq. as 2030 emissions), ensuring consistency with its energy mix, set as a feasible reduction target by bottom-up calculation with concrete policies, measures and individual technologies taking into adequate consideration, *inter alia*, technological and cost constraints, and set based on the amount of domestic emission reductions and removals assumed to be obtained. .

## Information to facilitate clarity, transparency and understanding

- The JCM is not included as a basis of the bottom-up calculation of Japan's emission reduction target, but the amount of emission reductions and removals acquired by Japan under the JCM will be appropriately counted as Japan's reduction.

## Reference information

### GHG emissions and removals

### JCM and other international contributions

- Japan establishes and implements the JCM in order both to appropriately evaluate contributions from Japan to GHG emission reductions or removals in a quantitative manner achieved through the diffusion of low carbon technologies, products, systems, services, and infrastructure as well as implementation of mitigation actions in developing countries, and to use them to achieve Japan's emission reduction target.
- Apart from contributions achieved through private-sector based projects, accumulated emission reductions or removals by FY 2030 through governmental JCM programs to be undertaken within the government's annual budget are estimated to be ranging from 50 to 100 million t-CO<sub>2</sub>g

# The JCM related Articles in the Paris Agreement

## Article 6 of the Agreement

2. Parties shall, where engaging on a voluntary basis in cooperative approaches that involve the use of internationally transferred mitigation outcomes towards nationally determined contributions, promote sustainable development and ensure environmental integrity and transparency, including in governance, and shall apply robust accounting to ensure, inter alia, the avoidance of double counting, consistent with guidance adopted by the Conference of the Parties serving as the meeting of the Parties to the Paris Agreement.
3. The use of internationally transferred mitigation outcomes to achieve nationally determined contributions under this Agreement shall be voluntary and authorized by participating Parties.

- Use of market mechanisms, including the JCM, is articulated under Article 6 which prescribes for the use of emission reductions realized overseas towards national emission reduction targets.
- The amount of emission reductions and removals acquired by Japan under the JCM will be appropriately counted as Japan's reduction in accordance with the Paris Agreement.
- Japan is going to contribute to the development of the guidance for robust accounting including for avoidance of double counting to be adopted by the CMA\*.

\*the Conference of the Parties serving as the meeting of the Parties to the Paris Agreement

## The UNFCCC documents related to the JCM (1/2)

### Decision 1/CP18

41. *Acknowledges* that **Parties, individually or jointly, may develop and implement various approaches, including opportunities for using markets** and non-markets, to enhance the cost-effectiveness of, and to promote, mitigation actions, bearing in mind different circumstances of developed and developing countries;
42. *Re-emphasizes* that, as set out in decision 2/CP.17, paragraph 79, all such approaches must meet standards that deliver real, permanent, additional and verified mitigation outcomes, avoid double counting of effort and achieve a net decrease and/or avoidance of GHG emissions;
44. *Requests* the SBSTA to conduct a work programme to elaborate a framework for such approaches, drawing on the work of the AWG-LCA on this matter, including the relevant workshop reports and technical paper, and experience of existing mechanisms, with a view to recommending a draft decision to the COP for adoption at its 19th session;
45. *Considers* that any such framework will be developed under the authority and guidance of the Conference of the Parties;

# The UNFCCC documents related to the JCM (2/2)

## Decision 19/CP18

Common tabular format for  
“UNFCCC biennial reporting guidelines for developed country Parties”

Table 4(b) Reporting on progress

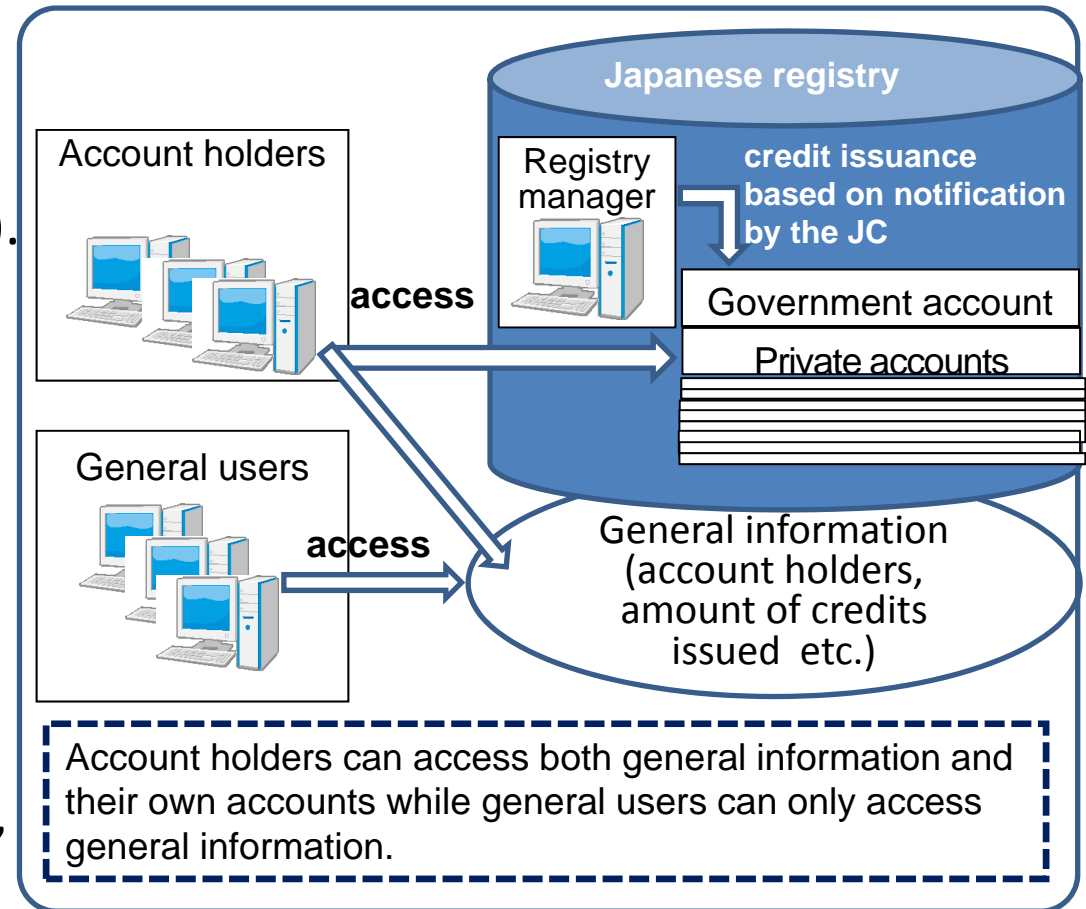
Kyoto Protocol units <sup>d</sup> (kt CO <sub>2</sub> eq)										Other units <sup>d,e</sup> (kt CO <sub>2</sub> eq)			
AAUs		ERUs		CERs		tCERs		lCERs		Units from market-based mechanisms under the Convention		Units from other market-based mechanisms	
20XX-3	20XX-2	20XX-3	Year X-2	20XX-3	20XX-2	20XX-3	20XX-2	20XX-3	20XX-2	20XX-3	20XX-2	20XX-3	20XX-2
Quantity of units													
20XX-3										20XX-2			
Total													

- The JCM is one of various approaches based on Decision 1/CP.18, jointly developed and implemented by Japan and partner countries, and Japan intends to contribute to elaborating the framework for such approaches under the UNFCCC.
- Japan has reported and will report to the COP the use of the JCM in Biennial Reports including the Common Tabular in line with Decision 19/CP18.

# JCM Registry

## Establishment & operation

- A registry will be established by each side (RoI (draft) para13 (b)).
- The registries need to share “Common specifications”, e.g.,
  - functions (e.g. issuance, retirement, holding, cancelation of credits)
  - account type (e.g. holding account, government holding account, cancellation account, and retirement account)
  - rules of serial number of the credit
  - information sharing
- Japan has established its registry and started operation in Nov. 2015.
- The partner countries will also establish their own registry.



# JCM Website

URL: <https://www.jcm.go.jp/>

## Contents

- General information page
- Individual JCM Partner countries-  
Japan page

## Function

- **Information sharing** to the public, e.g.,
  - the JC decisions,
  - rules and guidelines,
  - methodologies,
  - projects,
  - call for public inputs/comments,
  - status of TPEs, etc.
- **Internal information sharing** for the JC members, e.g.,
  - File sharing for electric decisions by the JC

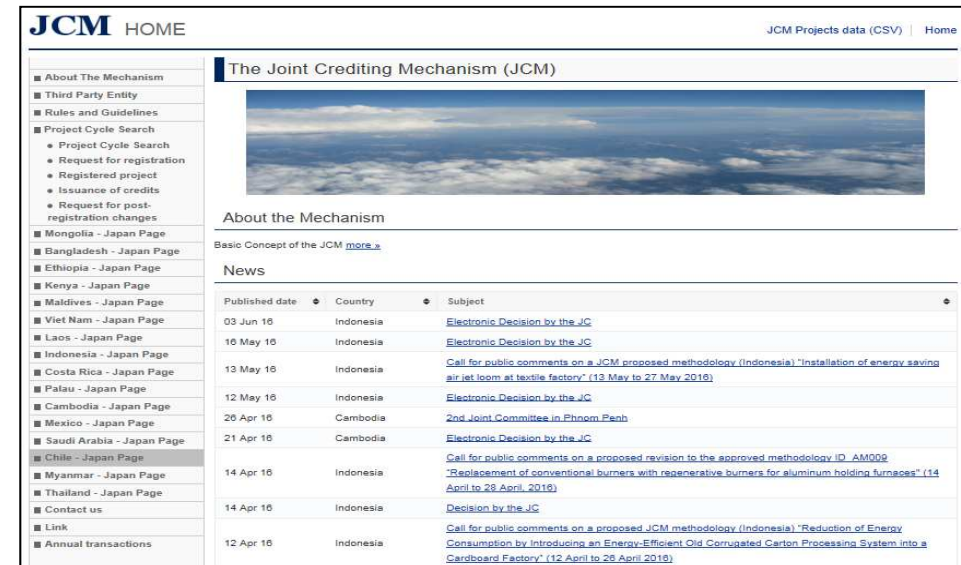


Image of the general information page



Image of the individual JCM Partner countries-Japan page

## Progress of the JCM in each partner country as of June 10<sup>th</sup> 2016

Partner countries	Start from	No. of JC	No. of registered projects	No. of approved methodologies	Pipeline (JCM Model & demonstration projects in FY13-15)
Mongolia	Jan 2013	3	2	2	4
Bangladesh	Mar 2013	3		1	5
Ethiopia	May 2013	2		1	1
Kenya	Jun 2013	2		1	3
Maldives	Jun 2013	2		1	2
Viet Nam	Jul 2013	4	4	5	14
Lao PDR	Aug 2013	1			2
Indonesia	Aug 2013	5	6	10	22
Costa Rica	Dec 2013	1			
Palau	Apr 2014	3	1	1	3
Cambodia	Apr 2014	2		1	2
Mexico	Jul 2014	1			
Saudi Arabia	May 2015	1			1
Chile	May 2015	1			
Myanmar	Sep 2015	1			1
Thailand	Nov 2015	1			7
Total	16	33	13	23	67



## Registered Projects (1/2)

No.	Country	Project Title	General description of project
MN001	Mongolia	Installation of High-Efficiency Heat Only Boilers in 118th School of Ulaanbaatar City Project	Introducing high-efficiency HOBs to fulfill the demand of new heat facilities for the school buildings. Optimizing boiler operation through the implementation of operation management and technical guidance.
MN002	Mongolia	Centralization of Heat Supply System by Installation of High-Efficiency Heat Only Boilers in Bornuur soum Project	Introducing high-efficiency HOBs to fulfill the demand for heat supply system in the public buildings. Optimizing boiler operation through the implementation of operation management and technical guidance.
VN001	Viet Nam	Eco-Driving by Utilizing Digital Tachograph System	Improving transportation fuel efficiency by installing digital tachographs, in which the quantity of fuel consumption and running distance are continuously analyzed and provide feedbacks and advices to the drivers based on the analyzed data.
VN002	Viet Nam	Promotion of green hospitals by improving efficiency / environment in national hospitals in Vietnam	Installing inverter room air conditioners (RACs) and Energy Management System (EMS) to optimize operation of multiple inverter RACs in national hospitals
VN003	Viet Nam	Low carbon hotel project in Vietnam: Improving the energy efficiency of commercial buildings by utilization of high efficiency equipment	Installing high-efficiency equipment of hot water supply, air conditioning management system and LED lighting for improving the energy efficiency of hotels
VN004	Viet Nam	Introduction of amorphous high efficiency transformers in power distribution systems in the southern part of Viet Nam	Introducing 1,618 amorphous high efficiency transformers which reduce transmission and distribution loss in the power distribution system of southern Vietnam.
ID001	Indonesia	Energy Saving for Air-Conditioning and Process Cooling by Introducing High-efficiency Centrifugal Chiller	Improving energy saving for air-conditioning and process cooling by introducing high-efficiency centrifugal chiller equipped with high-performance economizer cycle, and super-cooling refrigerant cycle in a textile factory.

## Registered Projects (2/2)

No.	Country	Project Title	General description of project
ID002	Indonesia	Project of Introducing High Efficiency Refrigerator to a Food Industry Cold Storage in Indonesia	Introducing advanced energy efficient cooling system using natural refrigerant in the food industry cold storage.
ID003	Indonesia	Project of Introducing High Efficiency Refrigerator to a Frozen Food Processing Plant in Indonesia	Introducing advanced energy efficient cooling system using natural refrigerant in the frozen food processing plant.
ID004	Indonesia	Energy Saving for Air-Conditioning at Textile Factory by Introducing High-efficiency Centrifugal Chiller in Karawang, West Java	Improving energy saving for air-conditioning and process cooling by introducing high-efficiency centrifugal chiller equipped with high-performance economizer cycle, and super-cooling refrigerant cycle in a textile factory.
ID005	Indonesia	Energy Saving for Air-Conditioning at Textile Factory by Introducing High-efficiency Centrifugal Chiller in Batang, Central Java (Phase 2)	Improving energy saving for air-conditioning and process cooling by introducing high-efficiency centrifugal chiller equipped with high-performance economizer cycle, and super-cooling refrigerant cycle in a textile factory.
ID006	Indonesia	Installation of Inverter-type Air Conditioning System, LED Lighting and Separate Type Fridge Freezer Showcase to Grocery Stores in Republic of Indonesia	Introducing high-efficiency facilities to the grocery stores for saving energy as below; <ul style="list-style-type: none"> <li>- Inverter-type air conditioner</li> <li>- LED lighting</li> <li>- Fridge freezer showcase with natural refrigerant</li> </ul>
PW001	Palau	Small Scale Solar Power Plants for Commercial Facilities in Island States	Installing high quality solar cell modules with high conversion efficiency with a monitoring system which realizes appropriate operation and management.

## Approved Methodologies (1/3)

No.	Country	Sectoral Scope	Methodology Title	GHG Emission Reduction Measures
MN_AM001	Mongolia	Energy distribution	Installation of energy-saving transmission lines in the Mongolian Grid	Reduction of transmission loss by introduction of LL-ACSR/SA (Low Electrical Power Loss Aluminum Conductors, Aluminum-Clad Steel Reinforced).
MN_AM002	Mongolia	Energy industries	Replacement and Installation of High Efficiency Heat Only Boiler (HOB) for Hot Water Supply Systems	Installation of new HOB for hot water supply system and the replacement of existing coal-fired HOB. The boiler efficiency of the reference HOB is typically lower than that of the project HOB. Therefore, the project activity leads to the reduction of coal consumption, resulting in lower emission of GHGs as well as air pollutants.
BD_AM001	Bangladesh	Energy demand	Energy Saving by Introduction of High Efficiency Centrifugal Chiller	Saving energy by introducing high efficiency centrifugal chiller for the target factory, commerce facilities etc.
ET_AM001	Ethiopia	Energy industries	Electrification of communities using Micro hydropower generation	Displacement of electricity using diesel fuel and/or lighting using kerosene by installation and operation of the micro hydropower generation unit.
KE_AM001	Kenya	Energy industries	Electrification of communities using Micro hydropower generation	Displacement of electricity using diesel fuel and/or lighting using kerosene by installation and operation of the micro hydropower generation unit.
MV_AM001	Maldives	Energy industries	Displacement of Grid and Captive Genset Electricity by Solar PV System	Displacement of grid electricity and/or captive electricity using diesel fuel as a power source by installation and operation of the solar PV system(s)
VN_AM001	Viet Nam	Transport	Transportation energy efficiency activities by installing digital tachograph systems	Improvement of driving efficiency by installation of digital tachograph system to freight vehicle fleets providing to the drivers a real-time feedback against inefficient driving.
VN_AM002	Viet Nam	Energy demand	Introduction of Room Air Conditioners Equipped with Inverters	Energy saving achieved by introduction of RACs equipped with inverters.

## Approved Methodologies (2/3)

No.	Country	Sectoral Scope	Methodology Title	GHG Emission Reduction Measures
VN_ AM003	Viet Nam	Energy demand	Improving the energy efficiency of commercial buildings by utilization of high efficiency equipment	Reduction of electricity and fossil fuel consumed by existing facilities is achieved by replacing or substituting these facilities with high efficiency equipment.
VN_ AM004	Viet Nam	Waste handling and disposal	Anaerobic digestion of organic waste for biogas utilization within wholesale markets	Avoid the emissions of methane to the atmosphere from organic waste that have been left to decay anaerobically at a solid waste disposal site and to introduce renewable energy technologies that supply biogas that displaces fossil fuel use.
VN_ AM005	Viet Nam	Energy distribution	Installation of energy efficient transformers in a power distribution grid	Installation of energy efficient transformers (transformers with amorphous metal core) in a power distribution grid to reduce no-load losses by transformers, which leads to reduction of losses for grid electricity
ID_ AM001	Indonesia	Energy industries	Power Generation by Waste Heat Recovery in Cement Industry	Waste heat recovery (WHR) system generates electricity through waste heat recovered from cement production facility. Electricity generated from the WHR system replaces grid electricity resulting in GHG emission reductions of the connected grid system.
ID_ AM002	Indonesia	Energy demand	Energy Saving by Introduction of High Efficiency Centrifugal Chiller	Saving energy by introducing high efficiency centrifugal chiller for the target factory, commerce facilities etc.
ID_ AM003	Indonesia	Energy demand	Installation of Energy-efficient Refrigerators Using Natural Refrigerant at Food Industry Cold Storage and Frozen Food Processing Plant	Saving energy by introducing high efficiency refrigerators to the food industry cold storage and frozen food processing plants.
ID_ AM004	Indonesia	Energy demand	Installation of Inverter-Type Air Conditioning System for Cooling for Grocery Store	Saving energy by introducing inverter-type air conditioning system for cooling for grocery store.

## Approved Methodologies (3/3)

No.	Country	Sectoral Scope	Methodology Title	GHG Emission Reduction Measures
ID_ AM005	Indonesia	Energy demand	Installation of LED Lighting for Grocery Store	Saving energy by introducing LED (Light Emitting Diode) lighting for grocery store.
ID_ AM006	Indonesia	Energy demand	GHG emission reductions through optimization of refinery plant operation in Indonesia	Introduction of plant optimization control systems (APC) that reduce energy consumption in the hydrogen production unit (HPU) and hydro cracking unit (HCU) at a refinery plant.
ID_ AM007	Indonesia	Energy demand	GHG emission reductions through optimization of boiler operation in Indonesia	The project achieves energy conservation in boilers, through operation optimization by applying Utility Facility Operation Optimization Technology.
ID_ AM008	Indonesia	Energy demand	Installation of a separate type fridge-freezer showcase by using natural refrigerant for grocery store to reduce air conditioning load inside the store	Saving total energy of in-store showcase and air conditioning system by introducing a separate type natural refrigerant fridge-freezer showcase for grocery store, which leads to GHG emission reductions, through the reduction of air conditioning electricity load demand by not releasing waste heat inside the store.
ID_ AM009	Indonesia	Energy demand	Replacement of conventional burners with regenerative burners for aluminum holding furnaces	By replacing conventional burners with regenerative burners for aluminum holding furnaces, consumption of natural gas is reduced, which leads to the reduction of GHG emissions.
ID_ AM010	Indonesia	Energy demand	Introducing double-bundle modular electric heat pumps to a new building	The project contributes to GHG emission reductions at a new building, by reducing electricity and oil consumption with efficient double-bundle modular electric heat pumps where heating/cooling energy is simultaneously generated.
PW_ AM001	Palau	Energy industries	Displacement of Grid and Captive Genset Electricity by a Small-scale Solar PV System	Displacement of grid electricity and/or electricity using diesel fuel as a power source by installation and operation of the solar PV system(s).
KH_ AM001	Cambodia	Energy demand	Installation of LED street lighting system with wireless network control	The street lighting system that introduces LED lamps and lighting control devices with utilization of wireless network is installed on streets to save electricity consumption.

## Programs by Government of Japan

- ◆ JCM Demonstration Projects and JCM Financing Programs
- ◆ Feasibility Studies
- ◆ Capacity Building

# JCM Promotion Scheme by METI

## JCM Demonstration Projects (Budget for FY2016: 2.4 billion yen)

- JCM Demonstration Projects are implemented by NEDO (New Energy and Industrial Technology Development Organization), which supports the project costs necessary to verify the amount of GHG emission reduction in line with JCM rules and guidelines.
- Coverage of project cost: Cost of the JCM Demonstration Projects necessary for MRV  
e.g. Cost of design, machines, materials, labor, travel, etc.
- Eligibility for the JCM Demonstration Projects:
  - Concrete Projects to demonstrate the effectiveness of leading Japanese technologies and/or products installed and operated in the projects, and the amount of their GHG emission reduction with MRV methodology by actual operation
  - Project Participants consist of entities from both countries, only the Japanese entities can apply for the JCM Demonstration projects. The projects shall be completed within 3 years.

## JCM Feasibility Study (FS)

- The study to promote potential JCM projects and to survey their feasibility as well as to check the practicality of the MRV methodology.

## MRV Application Study

- By applying MRV methodology to the facility with low-carbon technologies that have already been installed or will certainly be installed in any JCM signatory country; 1) to obtain verification by third party entity under the JCM; and 2) to conduct review and feedback on efficiency and applicability of MRV.

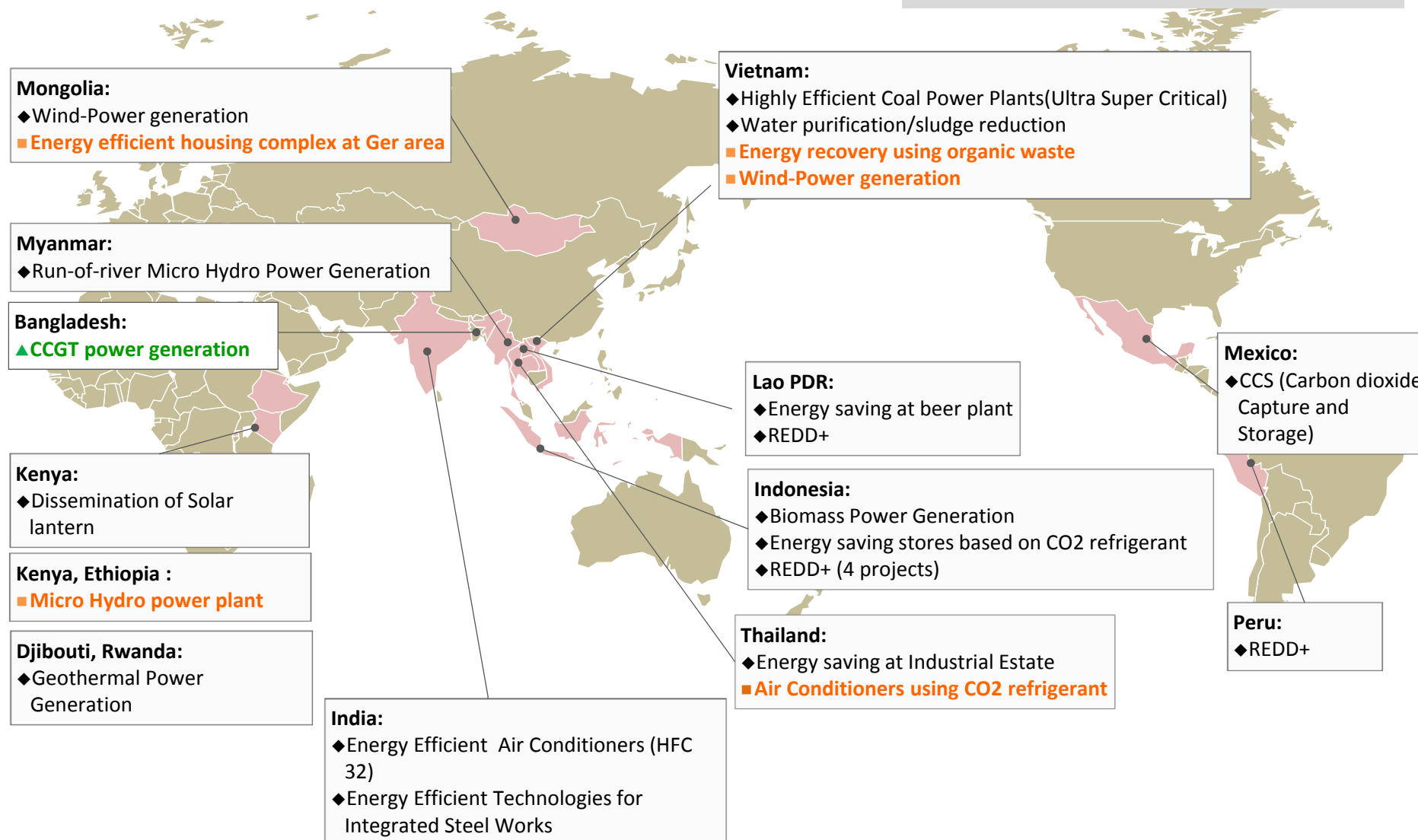
## Capacity Building Programmes

- Variety of capacity building activities to increase technical experts  
e.g.,) Experts on measuring amount of emission reductions by introducing low carbon technologies and products in the host country.

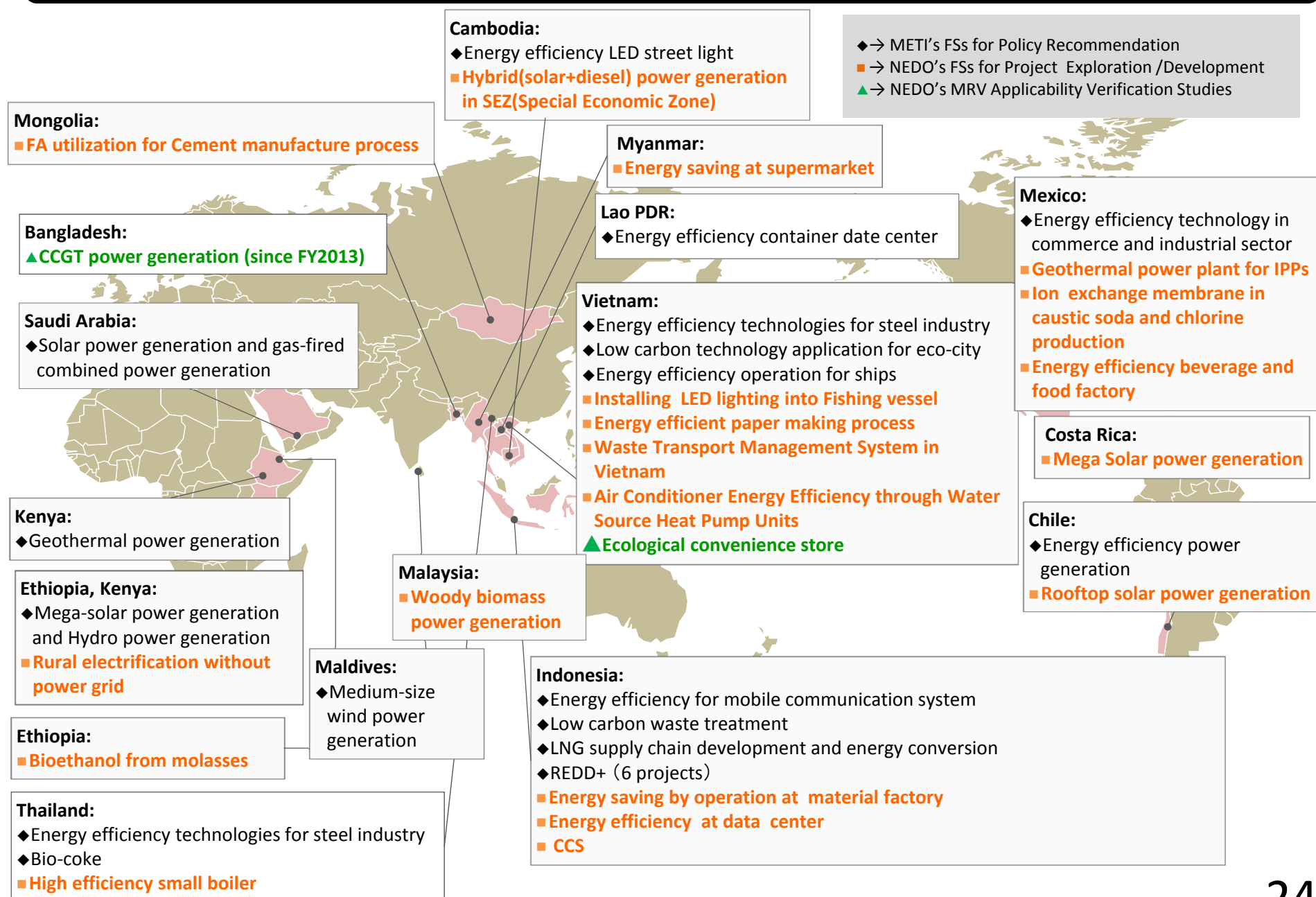


## JCM Feasibility Studies, MRV Applicability and Verification Studies by METI & NEDO in FY2013

- ◆→ METI's FSs for Policy Recommendation
- NEDO's FSs for Project Exploration /Development
- ▲→ NEDO's MRV Applicability Verification Studies

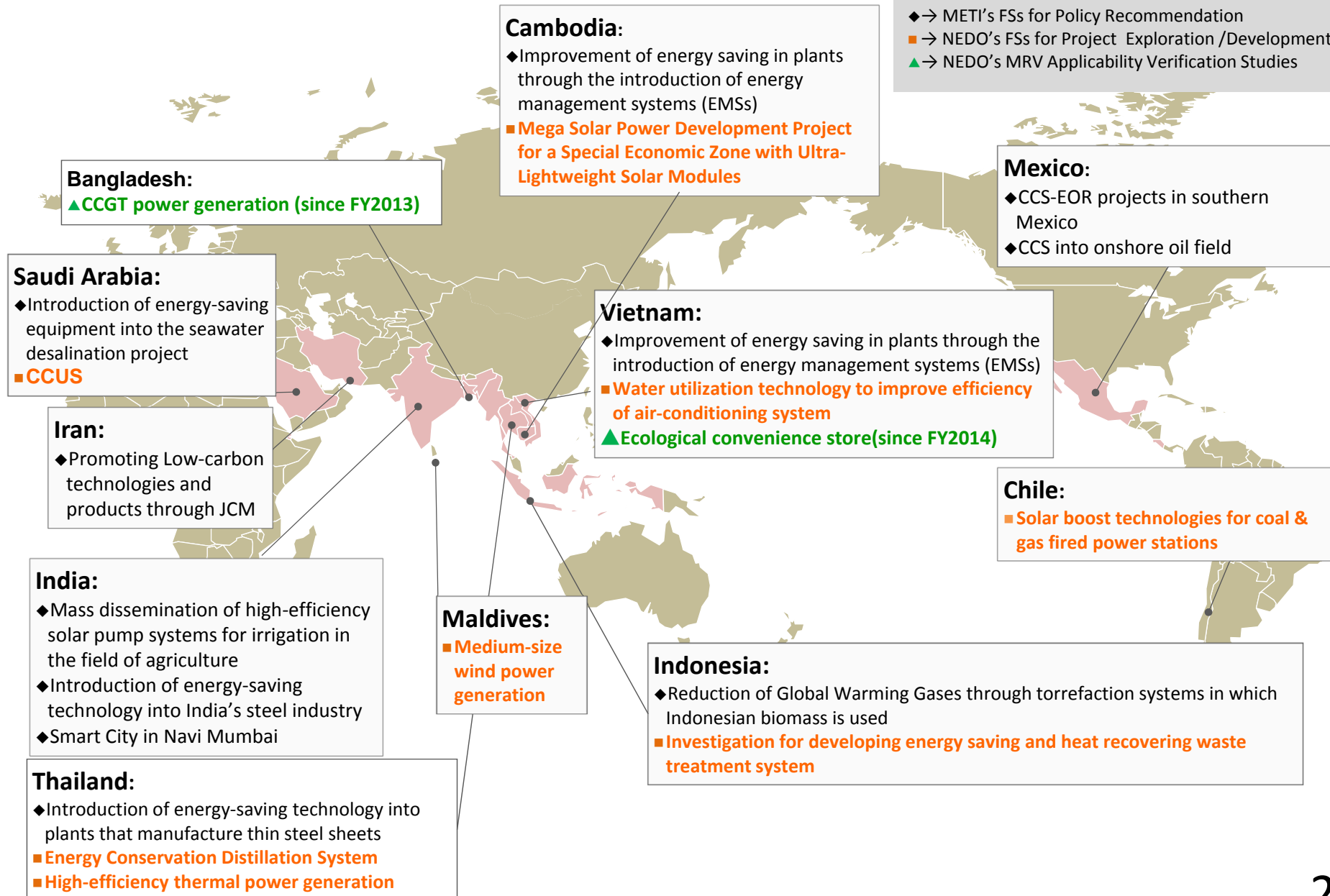


# JCM Feasibility Studies, MRV Applicability and Verification Studies by METI & NEDO in FY2014



## JCM Feasibility Studies, MRV Applicability and Verification Studies by METI & NEDO in FY2015

- ◆→ METI's FSs for Policy Recommendation
- NEDO's FSs for Project Exploration /Development
- ▲→ NEDO's MRV Applicability Verification Studies



## JCM Demonstration Projects by NEDO in FY2015

### Mongolia:

- **High efficiency and low loss power transmission and distribution system (Hitachi)** **※since FY2013**

Reduction of transmission loss by introduction of LL-ACSR/SA (Low Electrical Power Loss Aluminum Conductors, Aluminum-Clad Steel Reinforced).

### Lao PDR:

- **Lao PDR Energy efficient data center(LEED) (Toyota Tsusho Corporation, Internet Initiative Japan)** **※since 2014**

Utilizing high energy efficient container-type data centers, related technologies will be demonstrated under Lao PDR environment, such as unstable power supply, hot and humid atmosphere etc.

### Vietnam:

- **Energy saving by inverter air conditioner optimum operation at National Hospital (Mitsubishi Electric)** **※since FY2013**

Installing inverter room air conditioners (RACs) and Energy Management System (EMS) to optimize operation of multiple inverter RACs in national hospitals.

- **Energy saving by BEMS optimum operation at Hotel (Hibiya Engineering)** **※since FY2013**

Integrating highly-proven energy saving technologies for hot water supply and lighting combined with energy management system to optimize these technologies.

- **Energy saving paper making process(Marubeni)** **※since FY2014**

Introduction of high efficient and environment friendly machines to alter old papermaking process in paper production line.

- **Energy Saving and Work Efficiency Improvement Project by special LED Equipment with new technology, COB(Stanley Electric)** **※since FY2015**

Introducing the special LED lighting equipment with new technology, COB module as a source of light into the fishing vessels currently equipped with the metal halide light and incandescent lamps.

### Indonesia:

- **Energy saving by optimum operation at Oil factory (Yokogawa Electric)** **※since FY2013**

Multivariable model predictive control (MMPC), a kind of advanced optimization control at oil refinery plants, is added on existing DCS (Distributed Control System) and realizes the automatic operation control for the optimum production.

- **Utility facility operation optimization technology into Oil factory (Yokogawa)** **※since FY2013**

The project achieves energy conservation in boilers, through operation optimization by applying Utility Facility Operation Optimization Technology.

- **Thin-Film solar power plant (Sharp)** **※since FY2013**

Installing Thin-film PV and verifying its GHG emission reduction effect by the remote auto-monitoring system which complement the monitoring lacking data, with the minimum equipment composition.

- **The low carbonization of mobile communication's BTS (Base Transceiver Station) by the Introduction of "TRIBRID system" (KDDI)** **※since FY2015**

Energy management system for BTS "TRIBRID system" will be installed at 22 locations in Off-grid and Poor-grid area.

Total: **10 projects** (4 countries)  
Underlined Project in Vietnam is registered as a JCM project.

# Capacity Building Programmes & Feasibility Studies by MOE

## Capacity Building Programmes

### Region

Asia, Africa, Latin America, and Small Island countries

### Scope

Facilitating understanding on the JCM rules and guidelines, enhancing capacities for implementing MRV

### Activities

Consultations, workshops, seminars, training courses and study tours, etc.

### Target

Government officials, private sectors, candidate for validation & verification entities, local institutes and NGOs



## Feasibility Studies

### Objective

Elaborating investment plan on JCM projects, developing MRV methodologies and investigating feasibility on potential JCM projects,

### Type of studies

#### JCM Project Planning Study (PS)

To develop a JCM Project in the next fiscal year

#### JCM Feasibility Study (FS)

To survey feasibility of potential JCM projects

#### FS for City to City Collaboration Project

To survey feasibility of potential large scale JCM projects including city level collaboration

### Reports

Available at GEC (Global Environment Centre Foundation) website <URL: <http://gec.jp>>



## Outreach

**New Mechanisms Information Platform** website provides the latest information on the JCM <URL: <http://www.mmechanisms.org/e/index.html>>





## JCM Model Projects by MOE

The budget for projects starting from FY 2016 is 6.7 billion JPY (approx. USD 56 million) in total by FY2018

※Budget will be fixed after approval by the Parliament

Finance part of an investment cost (less than half)

**Government of Japan**

※Includes collaboration with projects supported by JICA and other governmental-affiliated financial institute.

Conduct MRV and expected to deliver at least half of JCM credits issued

**International consortiums**  
(which include Japanese entities)



- Scope of the financing: facilities, equipment, vehicles, etc. which reduce CO<sub>2</sub> from fossil fuel combustion as well as construction cost for installing those facilities, etc.
- Eligible Projects : starting installation after the adoption of the financing and finishing installation within three years.

# ADB Trust Fund: Japan Fund for Joint Crediting Mechanism (JFJCM)

## Budget for FY2016

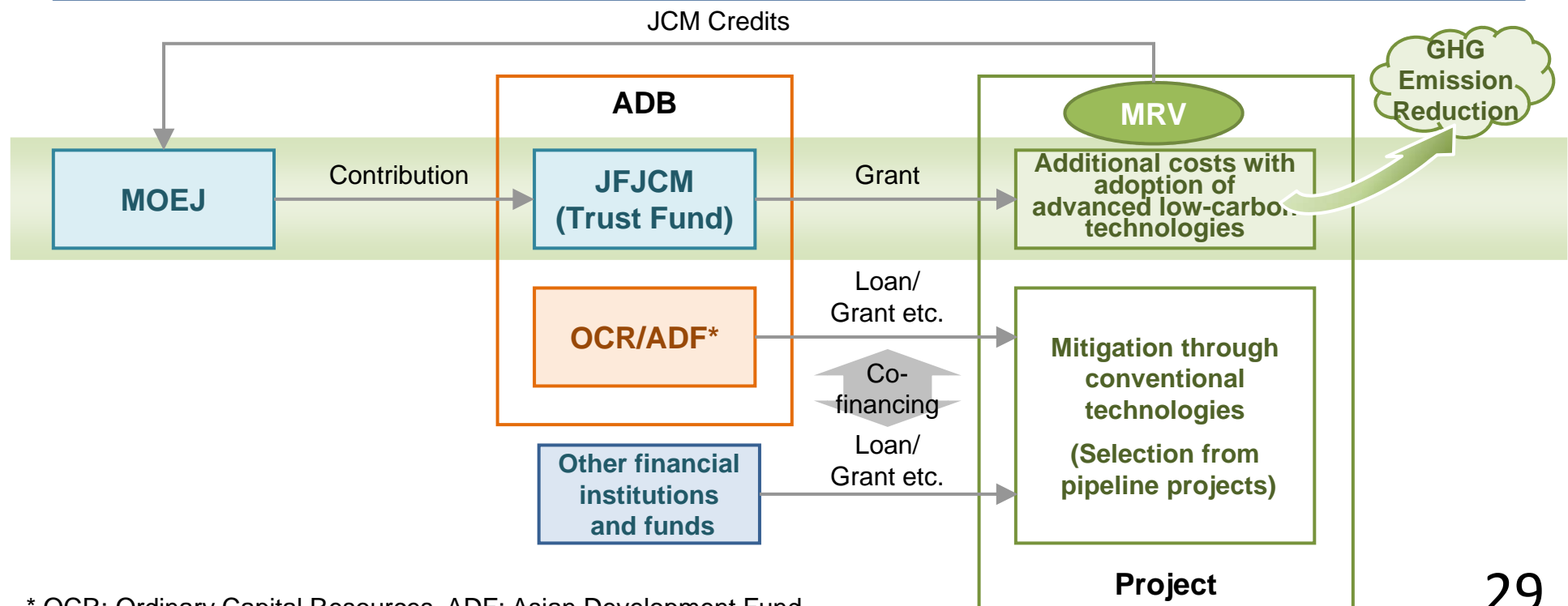
1.2 billion JPY (approx. USD 10 million)

## Scheme

To provide the financial incentives for the adoption of advanced low-carbon technologies which are superior in GHG emission reduction but expensive in Asian Development Bank (ADB)-financed projects.

## Purpose

To develop ADB projects as the “Leapfrog” developments by the advanced technologies and to seek to acquire JCM credits for achievement of Japan’s GHG emission reduction target.



\* OCR: Ordinary Capital Resources, ADF: Asian Development Fund



# JCM REDD+ Model Projects by MOE



## 【Background】

- Deforestation and forest degradation in developing countries
- 17 demonstration feasibility studies from 2011 to 2014

## 【Expected outcome】

- Participatory monitoring of illegal logging, disaster prevention, and forest restoration
- Provision of alternative livelihoods



## 《 Projects outline 》

【The budget for FY 2016】80 million JPY (approx. USD 0.67 million)

**Government of Japan**

Finance part of the cost

**International consortiums (which include Japanese entities)**

Deliver JCM credits issued\*

\*At least half or ratio of financial support to project cost of JCM credits issued are expected to be delivered to the government of Japan except the amount which is allocated to the partner country based on its legislation.

※These projects may be implemented in cooperation with other organizations such as JICA

※REDD+ (Reducing Emissions from Deforestation and Forest Degradation in developing countries; and the role of conservation, sustainable management of forests and enhancement of forest carbon stocks in developing countries )

## Purpose

Implement activities for REDD+ and seek to acquire JCM credits for achievement of Japan's GHG emission reduction target

## Project budget and implementation term

Up to 40 million JPY/year (fixed)

## Eligible Companies

Japanese corporation(the representative of international consortiums)

# JCM Financing programs by MOEJ (FY2013/2014/2015) as of Jun 10, 2016

## Thailand:

- Energy Saving at Convenience Stores with High Efficiency Air-Conditioning and Refrigerated Showcase
- Introduction of Solar PV System on Factory Rooftop
- Reducing GHG Emission at Textile Factory by Upgrading to Air-saving Loom (Samutprakarn)
- Energy Saving for Semiconductor Factory with High Efficiency Centrifugal Chiller and Compressor
- Installation of Co-generation Plant for On-Site Energy Supply in Motorcycle Factory
- Energy Saving for Air-Conditioning in Tire Manufacturing Factory with High Efficiency Centrifugal Chiller
- Installation of High Efficiency Air Conditioning System and Chillers in Semiconductor Factory

## Bangladesh:

- Energy Saving for Air Conditioning & Facility Cooling by High Efficiency Centrifugal Chiller (Suburbs of Dhaka)
- Installation of High Efficiency Loom at Weaving Factory
- Introduction of PV-diesel Hybrid System at Fastening Manufacturing Plant
- 50MW Solar PV Power Plant Project
- Installation of High Efficiency Centrifugal Chiller for Air Conditioning System in Clothing Tag Factory

## Saudi Arabia:

- Introduction of High Efficiency Electrolyzer in Chlorine Production Plant

## Ethiopia:

- Introduction of Biomass CHP Plant in Flooring Factory

## Kenya:

- Solar Diesel Abatement Projects
- 6MW Small Hydropower Generation Project in Rupingazi
- Introduction of Solar PV System at Salt Factory

## Maldives:

- Solar Power on Rooftop of School Building Project
- Smart Micro-Grid System for POISED Project in Addu Atoll

## Myanmar:

- Introduction of Waste to Energy Plant in Yangon City

## Malaysia:

- PV Power Generation and Relevant Monitoring System for the Office Building

## Mongolia:

- Upgrading and Installation of Centralized Control System of High-Efficiency Heat Only Boiler (HOB)\*
- Installation of 2.1MW Solar Power Plant for Power Supply in Ulaanbaatar Suburb
- 10MW Solar Power Project in Darkhan City

## Viet Nam:

- Eco-driving with the Use of Digital Tachographs
- Introduction of amorphous high efficiency transformers in power distribution systems
- Introduction of High Efficiency Air-conditioning in Hotel
- Energy Saving in Lens Factory with Energy Efficient Air-Conditioners
- Energy Saving in Acid Lead Battery Factory with Container Formation Facility
- Introduction of High Efficiency Electric Furnace at Foundries
- Introduction of Solar PV System at Shopping Mall in Ho Chi Minh City
- Introduction of Amorphous High Efficiency Transformers in Southern and Central Power Grids
- Energy Saving in Factories with Air-Conditioning Control System
- Installation of High Efficiency Kiln in Sanitary Ware Manufacturing Factory

## Laos:

- REDD+ project in Luang Prabang Province through controlling slash-and-burn

## Cambodia:

- Introduction of High Efficiency LED Lighting Utilizing Wireless Network
- Introduction of Ultra-lightweight Solar Panels for Power Generation at International School

## Palau:

- Small-Scale Solar Power Plant for Commercial Facilities in Island States Project
- Small-Scale Solar Power Plants for Commercial Facilities Project II
- Solar PV System for Schools Project

## Indonesia:

- Energy Saving for Air-Conditioning and Process Cooling at Textile Factory (in Batang city)
- Energy Savings at Convenience Stores
- Energy Efficient Refrigerants to Cold Chain Industry\*
- Energy Saving by Installation of Double Bundle-type Heat Pump
- Energy Saving for Air-Conditioning and Process Cooling at Textile Factory
- Power Generation by Waste Heat Recovery in Cement Industry
- Solar Power Hybrid System Installation to Existing Base Transceiver Stations in Off-grid Area
- Energy Saving through Introduction of Regenerative Burners to the Aluminum Holding Furnace of the Automotive Components Manufacturer
- Energy Saving for Textile Factory Facility Cooling by High Efficiency Centrifugal Chiller
- Introduction of High Efficient Old Corrugated Cartons Process at Paper Factory
- Reducing GHG Emission at Textile Factories by Upgrading to Air-Saving Loom
- Energy Saving for Air-Conditioning at Shopping Mall with High Efficiency Centrifugal Chiller
- Energy Saving for Industrial Park with Smart LED Street Lighting System
- Introduction of High Efficiency Once-through Boiler System in Film Factory
- Installation of Gas Co-generation System for Automobile Manufacturing Plant
- Introduction of High Efficiency Once-through Boiler in Golf Ball Factory
- 1.6MW Solar PV Power Plant Project in Jakabaring Sport City
- REDD+ project in Boalemo District

○ Model project in FY 2013 (3 countries, 7 projects)

○ Model project in FY 2014 (7 countries, 14 projects)

■ ADB project in FY 2014 (1 country, 1 project)

○ Model project in FY 2015 (10 countries, 34 projects)

● REDD+ Model Project in FY 2015 (2 countries, 2 projects)

## Total 14 countries, 58 projects

The underlined projects have been registered as the JCM projects (11 projects)

\*these projects account for 2 registered JCM projects respectively, as they're operating in different sites

# Overview of JCM Planning/Feasibility Studies in 2015 by MOEJ

- ◆-- JCM Project Planning Study (PS)
- ◆-- JCM Feasibility Study (FS)

## Myanmar:

- ◆ Rice husk power generation in rice mill factory in Ayeyarwady

## Bangladesh:

- ◆ Energy saving by utilizing lithium-ion batteries at base transceiver stations in unstable-grid areas

## Thailand:

- ◆ Energy saving by introducing regenerative energy storage system in Skytrain
- ◆ Saving Energy for station facilities utilizing regenerative energy from trains
- ◆ Energy saving by co-generation project in the fiber factory

## Mongolia:

- ◆ Distributed heat supply system using biomass and coal mixture combustion type boiler

## Lao PDR:

- ◆ Utilization of agricultural biomass in Cement Kiln
- ◆ Biogas recovery and utilization in tapioca starch factory

## Viet Nam:

- ◆ Recovery and utilization of biogas from agricultural processing waste in Ninh Binh Province
- ◆ Waste Heat Recovery Power Generation at Cement Factory in Quang Ninh Province

## Philippines:

- ◆ Talubin Mini-Hydropower Project

## Cambodia:

- ◆ Installation of high-efficiency chillers in large-scale hotels

## Indonesia:

- ◆ Energy saving in industrial wastewater treatment for rubber industry
- ◆ Hybrid Power Generation Project Using Biogas and Solar Power
- ◆ Development of District Energy Supply Business by introducing co-generation
- ◆ Introduction of co-generation and solar power generation systems in large shopping malls

## Costa Rica:

- ◆ Low-carbon project by introducing PV and energy saving equipment in Hotel, Office Building and others

## Chile:

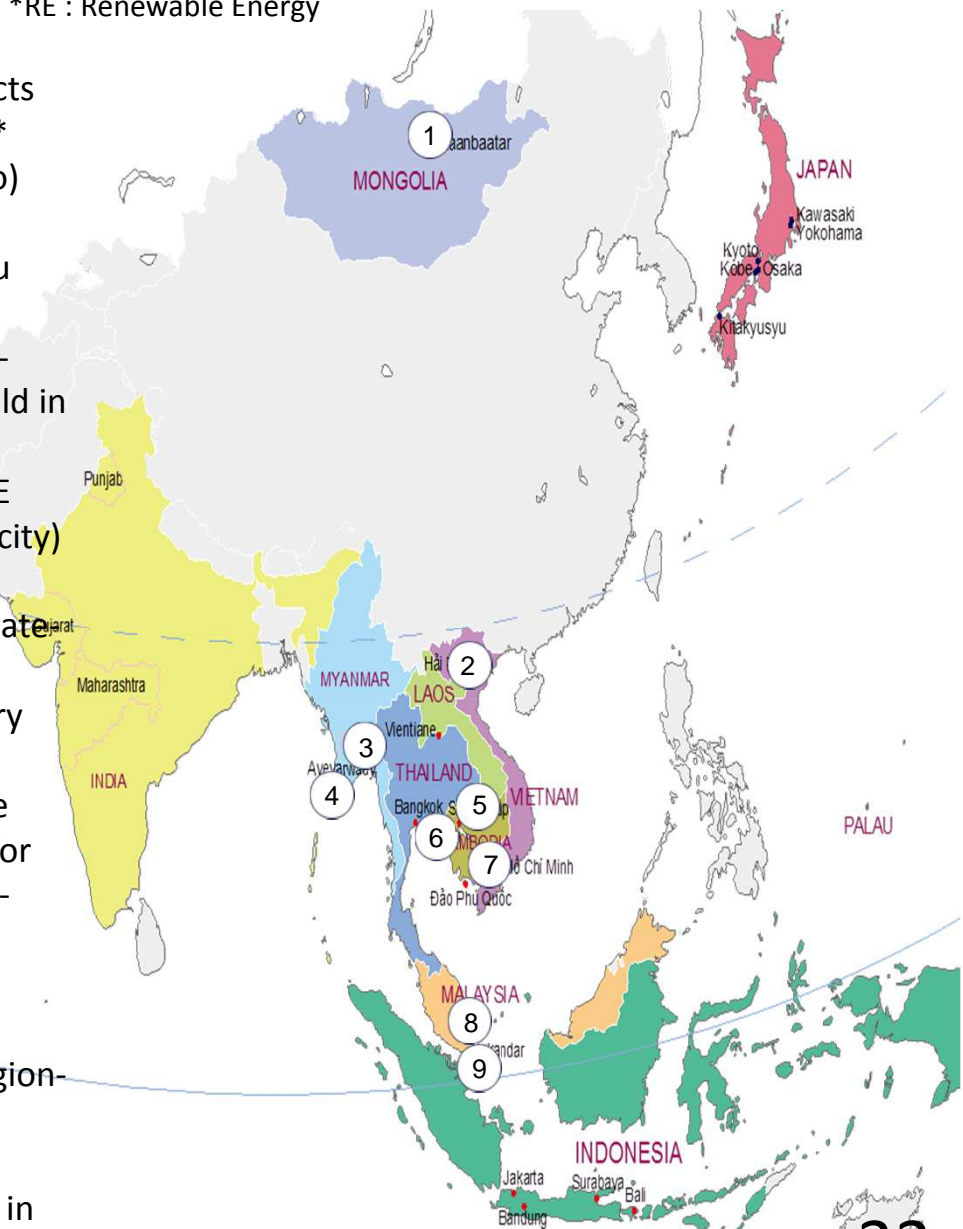
- ◆ Geothermal Power Generation in the south of Santiago

## FY2016 Feasibility studies for city to city collaboration project by MOEJ

### Project List

\*RE : Renewable Energy

1. The study of high-efficiency heat pump installation projects for Energy-saving field and PV generation projects for RE\* field in Mongolia(Ulaanbaatar city-Sapporo city/Hokkaido)
2. The study of cogeneration and exhaust heat recovery projects for RE field in Vietnam(Hai phong city-Kitakyushu city)
3. The study of PV generation projects for RE field and high-efficiency boiler installation projects for Energy-saving field in Myanmar(Yangon city-Kawasaki city)
3. The study of water treatment system installation and WtE projects for RE field in Myanmar(Pathein city-Fukushima city)
4. The study of biomass power generation projects and PV generation projects for RE field in Cambodia(Siem reap state-Kanagawa pref.)
5. The study of WtE, cogeneration and exhaust heat recovery for RE field in Thailand(Rayong prov.-Kitakyushu city)
6. The study of project formulation by assisting planning the action plan for the climate change strategy and projects for RE field and Energy-saving in Cambodia(Phnom Penh city-Kitakyushu city)
7. The study of cogeneration projects for RE field and high-efficiency air conditioning system installation projects for Energy-saving field in Malaysia(Iskandar development region-Kitakyushu city)
8. The study of high-efficiency air conditioning system installation and heat desorption unit installation projects in Indonesia(Batam city-Yokohama city)



# Reference: Technical Details for the JCM

(Subject to further consideration and discussion with partner countries)



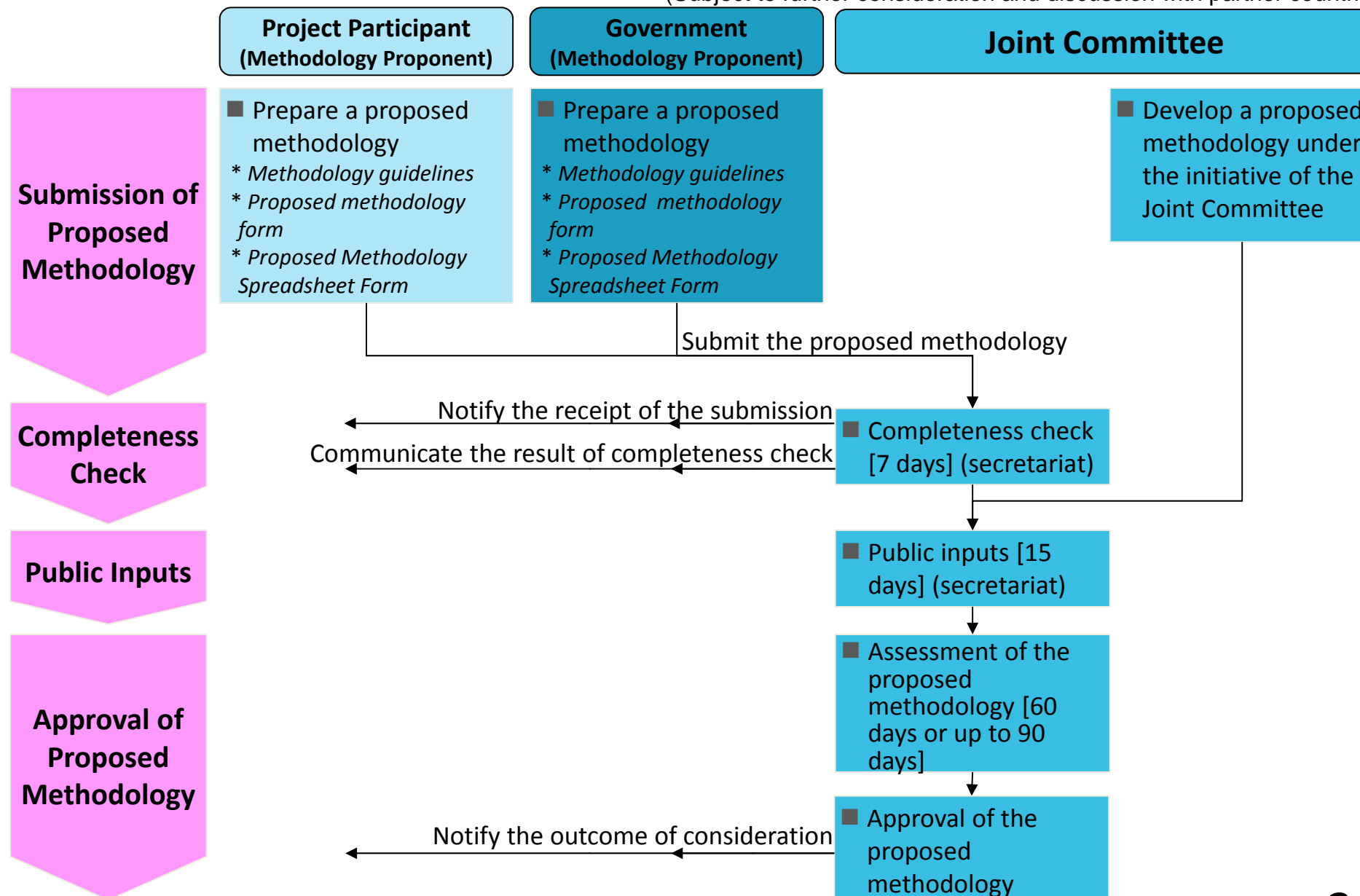
# Necessary documents for the JCM

(Subject to further consideration and discussion with partner countries)

		Rules and Guidelines
<b>Overall</b>		<ul style="list-style-type: none"> <li>✓ Rules of Implementation</li> <li>✓ Project Cycle Procedure</li> <li>✓ Glossary of Terms</li> <li>✓ Guidelines for Designation as a Third-Party Entity (TPE guidelines)</li> </ul>
<b>Joint Committee</b>		<ul style="list-style-type: none"> <li>✓ Rules of Procedures for the Joint Committee (JC rules)</li> </ul>
<b>Methodology</b>		<ul style="list-style-type: none"> <li>✓ Guidelines for Developing Proposed Methodology (methodology guidelines)</li> </ul>
<b>Project Procedures</b>	<b>Developing a PDD</b>	<ul style="list-style-type: none"> <li>✓ Guidelines for Developing Project Design Document and Monitoring Report (PDD and monitoring guidelines)</li> </ul>
	<b>Monitoring</b>	
	<b>Validation</b>	<ul style="list-style-type: none"> <li>✓ Guidelines for Validation and Verification (VV guidelines)</li> </ul>
	<b>Verification</b>	

# Methodology Development Procedure of the JCM

(Subject to further consideration and discussion with partner countries)

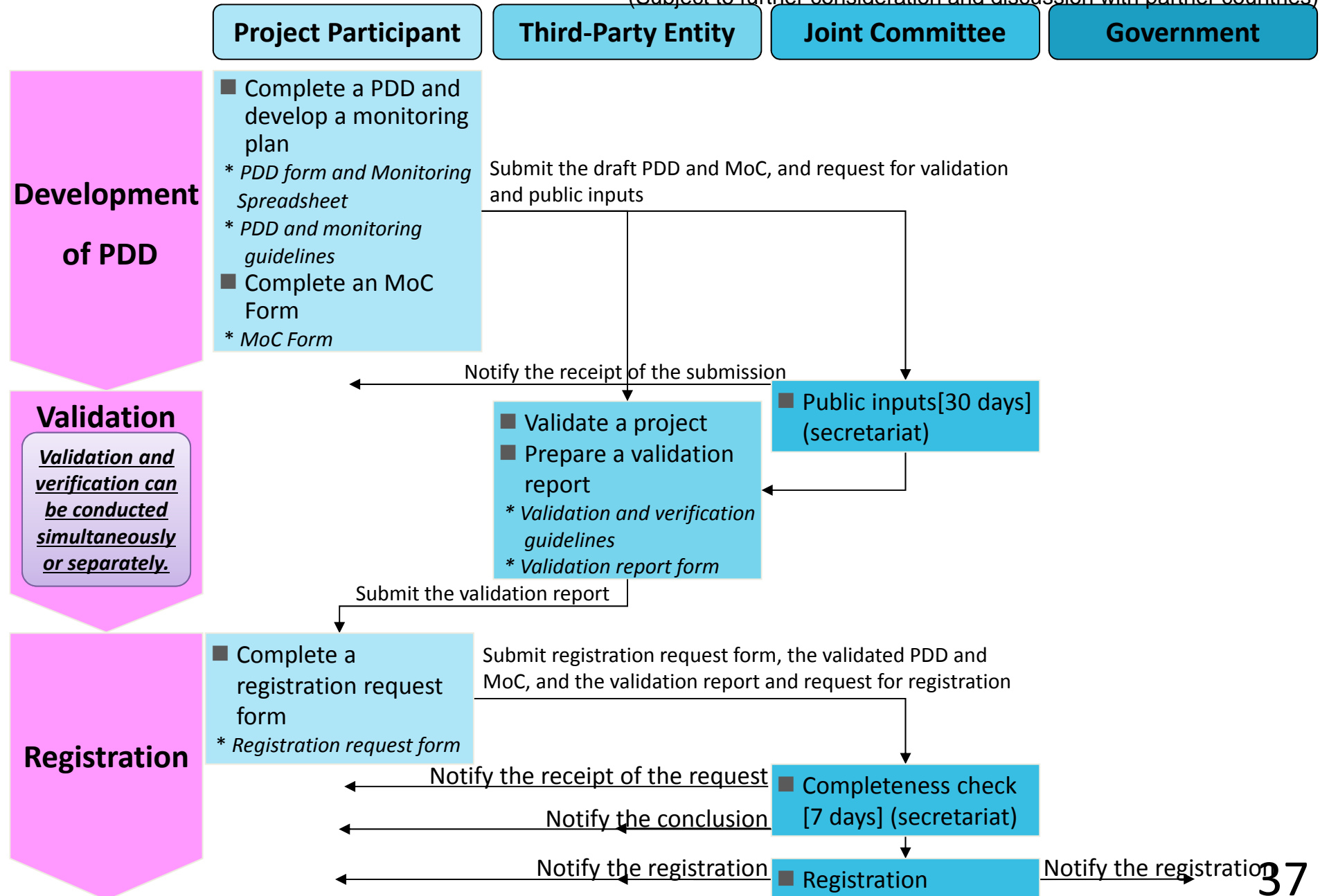


Note: Asterisk ( \* ) indicates documentation relevant for each step of the procedure



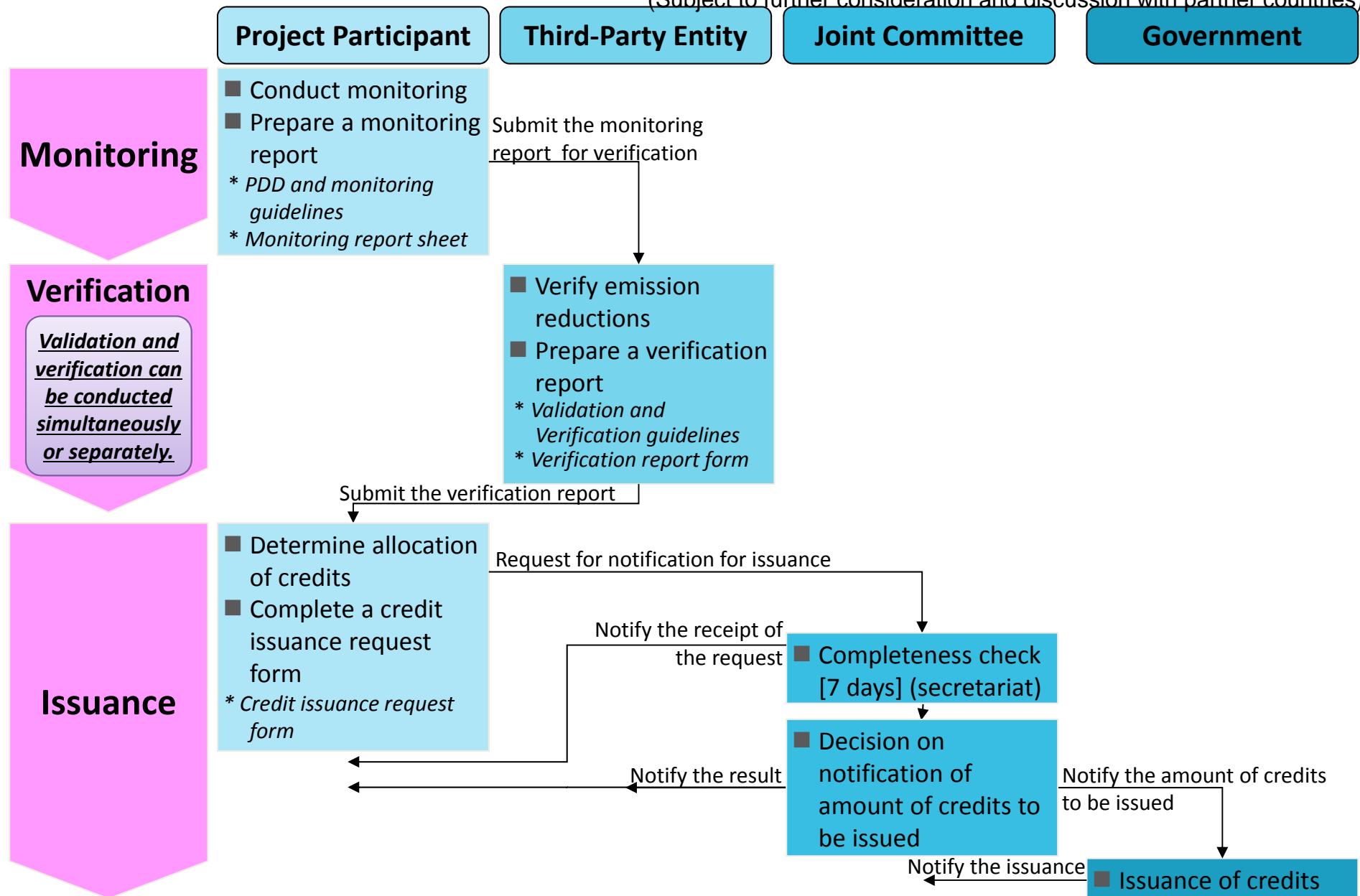
# Registration & Issuance Procedure of the JCM (1/2)

(Subject to further consideration and discussion with partner countries)



# Registration & Issuance Procedure of the JCM (2/2)

(Subject to further consideration and discussion with partner countries)



# Rules of Procedures for the Joint Committee

(Subject to further consideration and discussion with partner countries)

## Members

- The Joint Committee (JC) consists of representatives from both Governments.
- Each Government designates members, which may not exceed [10].
- The JC has two Co-chairs to be appointed by each Government (one from the partner country and the other from Japan). Each Co-Chair can designate an alternate from members of the JC.

## Decision making in the JC

- The JC meets no less than once a year and decision by the JC is adopted by consensus.
- The JC may adopt decisions by electronic means in the following procedure:
  - (a) The proposed decisions are distributed by the Co-Chairs to all members of the JC.
  - (b) The proposed decision is deemed as adopted when,
    - i) no member of the JC has provided negative assertion within [10] calendar days after distribution and both Co-Chairs have made affirmative assertion, or
    - ii) all members of the JC have made affirmative assertion.
- If a negative assertion is made by one of the JC members, the Co-Chairs take into account the opinion of the member and take appropriate actions.
- The JC may hold conference calls to assist making decisions by electronic means.

## External assistance

- The JC may establish panels and appoint external experts to assist part of its work.

**Languages:** English    **Secretariat:** The secretariat services the JC.

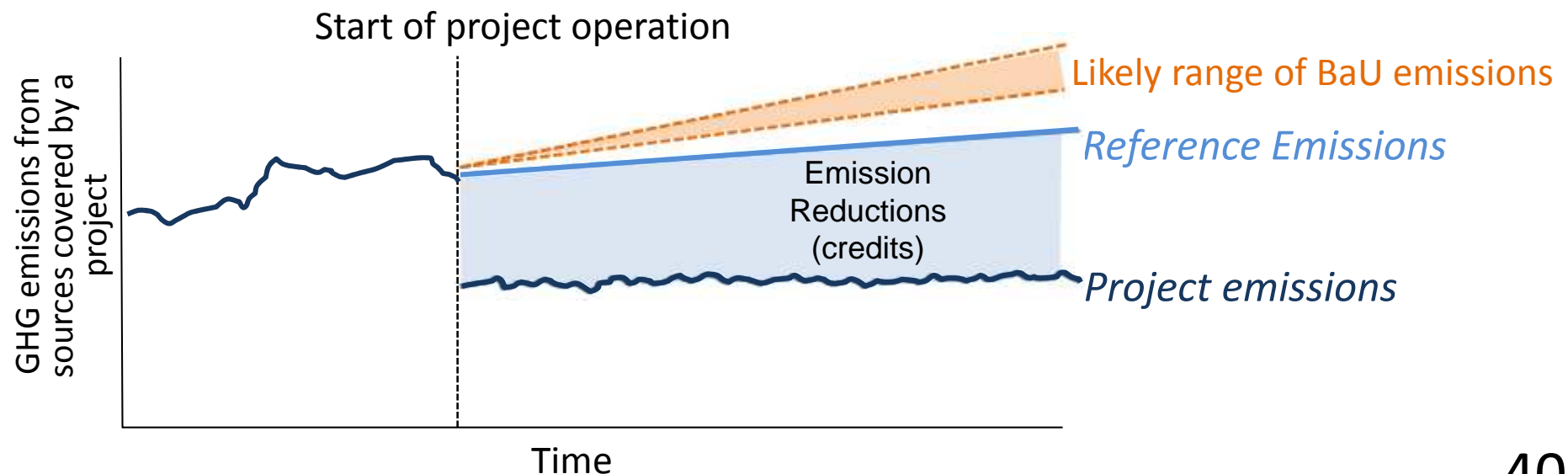
**Confidentiality:** Members of the JC, Secretariat, etc. respect confidentiality.

**Record of the meeting:** The full text of all decisions of the JC is made publicly available.

## Basic Concept for Crediting under the JCM

(Subject to further consideration and discussion with partner countries)

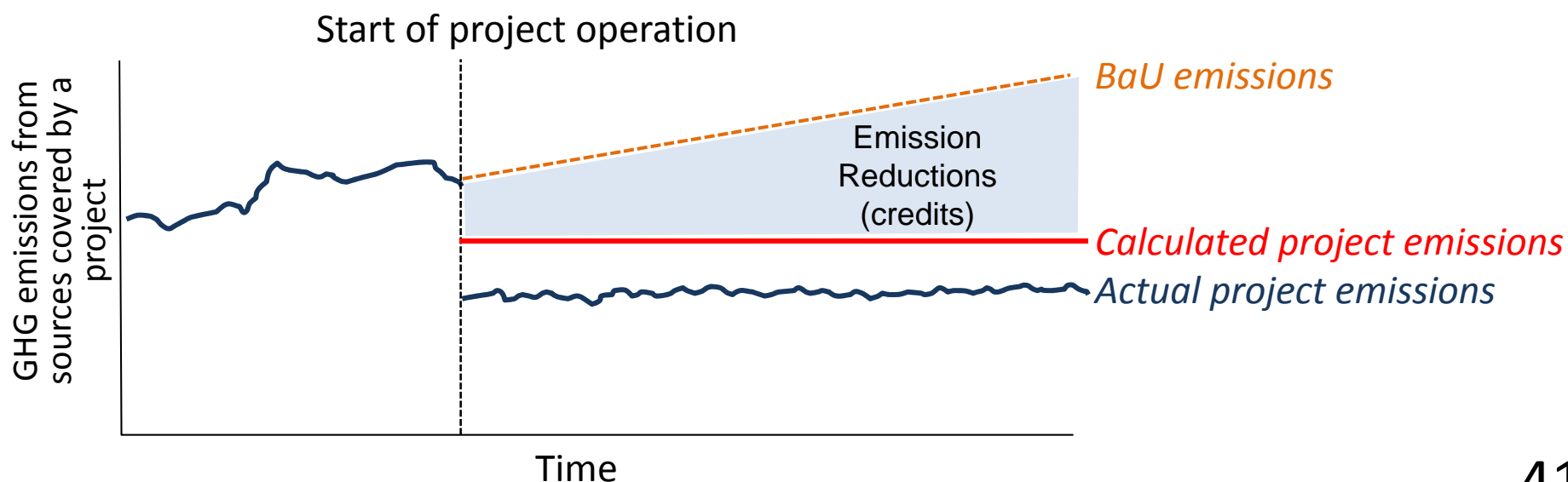
- In the JCM, emission reductions to be credited are defined as the difference between “reference emissions” and project emissions.
- The reference emissions are calculated below business-as-usual (BaU) emissions which represent plausible emissions in providing the same outputs or service level of the proposed JCM project in the partner country.
- This approach will ensure a net decrease and/or avoidance of GHG emissions.



## Addendum: ways to realize net reduction

(Subject to further consideration and discussion with partner countries)

- A net decrease and/or avoidance of GHG emissions can be realized in alternative way, instead of calculating the reference emissions below BaU emissions.
- Using conservative default values in parameters to calculate project emissions instead of measuring actual values will lead calculated project emissions larger than actual project emissions.
- This approach will also ensure a net decrease and/or avoidance of GHG emissions, as well as reduce burdens of monitoring.



## JCM Methodology

### ■ Key Features of the JCM methodology

- The JCM methodologies are designed in such a way that project participants can use them easily and verifiers can verify the data easily.
- In order to reduce monitoring burden, default values are widely used in a conservative manner.
- Eligibility criteria clearly defined in the methodology can reduce the risks of rejection of the projects proposed by project participants.

Eligibility criteria	<ul style="list-style-type: none"><li>• A “check list” will allow easy determination of eligibility of a proposed project under the JCM and applicability of JCM methodologies to the project.</li></ul>
Data (parameter)	<ul style="list-style-type: none"><li>• List of parameters will allow project participants to determine what data is necessary to calculate GHG emission reductions/removals with JCM methodologies.</li><li>• Default values for specific country and sector are provided beforehand.</li></ul>
Calculation	<ul style="list-style-type: none"><li>• Premade spreadsheets will allow GHG emission reductions/removals to be calculated automatically by inputting relevant values for parameters, in accordance with methodologies.</li></ul>

# Basic concept of Eligibility criteria in JCM methodology

(Subject to further consideration and discussion with partner countries)

Eligibility criteria in JCM methodologies contain the following:

- ✓ The requirements for the project to be registered as a JCM project. *<Basis for the assessment of validation and registration of a proposed project>*
- ✓ The requirements for the project to be able to apply the JCM methodology. *<same as “applicability condition of the methodology” under the CDM>*



1. Both Governments determine what technologies, products, etc should be included in the eligibility criteria through the approval process of the JCM methodologies by the Joint Committee.
2. Project participants can use the list of approved JCM methodologies when applying for the JCM project registration.

Examples of eligibility criteria 1.

- Introduction of xx (products/technologies) whose design efficiency is above xx (e.g. output/kWh) *<Benchmark Approach>*
- Introduction of xx (specific high efficient products/technologies, such as air conditioner with inverter, electric vehicles, or PV combined with battery) *<Positive List Approach>*

Examples of eligibility criteria 2.

- Existence of historical data for x year(s)
- Electricity generation by xx (e.g. PV, wind turbine) connected to the grid
- Retrofit of the existing boiler



# Overview of JCM Methodology, Monitoring Plan and Monitoring Report

(Subject to further consideration and discussion with partner countries)

## ■ JCM methodology consists of the followings.

- Approved Methodology Document
- Monitoring Spreadsheet
- Monitoring Plan Sheet (including Input Sheet & Calculation Process Sheet)
- Monitoring Structure Sheet
- Monitoring Report Sheet (including Input Sheet & Calculation Process Sheet)

### Approved Methodology Document

<p><b>1. Title of methodology</b></p> <p>Methodology for estimating GHG emissions from the use of fossil fuels in the power sector in the JCM.</p> <p><b>2. Objective</b></p> <p>The objective of this methodology is to provide a clear and consistent approach for estimating GHG emissions from the use of fossil fuels in the power sector in the JCM.</p> <p><b>3. Scope of the methodology</b></p> <p>This methodology applies to the estimation of GHG emissions from the use of fossil fuels in the power sector in the JCM.</p>	<p><b>4. Methodology</b></p> <p>The methodology is based on the use of the following data and information:</p> <ul style="list-style-type: none"><li>Input data: Fossil fuel consumption data, electricity generation data, and other relevant data.</li><li>Calculation process: The calculation process involves the use of the following formula:<math display="block">GHG\ Emissions = Fossil\ Fuel\ Consumption \times Emission\ Factor</math></li></ul>	<p><b>5. Emission factors and GHG</b></p> <p>The emission factors and GHG are as follows:</p> <table><tr><th>Parameter</th><th>Value</th></tr><tr><td>Electricity generation</td><td>0.0005 tCO<sub>2</sub>/kWh</td></tr><tr><td>Fossil fuel consumption</td><td>0.0005 tCO<sub>2</sub>/kWh</td></tr></table>	Parameter	Value	Electricity generation	0.0005 tCO <sub>2</sub> /kWh	Fossil fuel consumption	0.0005 tCO <sub>2</sub> /kWh
Parameter	Value							
Electricity generation	0.0005 tCO <sub>2</sub> /kWh							
Fossil fuel consumption	0.0005 tCO <sub>2</sub> /kWh							
<p><b>6. Validation and verification of the methodology</b></p> <p>The methodology has been validated and verified by the following entities:</p> <ul style="list-style-type: none"><li>Entity 1: [Name]</li><li>Entity 2: [Name]</li></ul>	<p><b>7. Calculation of GHG emissions</b></p> <p>The calculation of GHG emissions is as follows:</p> $GHG\ Emissions = Fossil\ Fuel\ Consumption \times Emission\ Factor$	<p><b>8. Emission factors and GHG</b></p> <p>The emission factors and GHG are as follows:</p> <table><tr><th>Parameter</th><th>Value</th></tr><tr><td>Electricity generation</td><td>0.0005 tCO<sub>2</sub>/kWh</td></tr><tr><td>Fossil fuel consumption</td><td>0.0005 tCO<sub>2</sub>/kWh</td></tr></table>	Parameter	Value	Electricity generation	0.0005 tCO <sub>2</sub> /kWh	Fossil fuel consumption	0.0005 tCO <sub>2</sub> /kWh
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Electricity generation	0.0005 tCO <sub>2</sub> /kWh							
Fossil fuel consumption	0.0005 tCO <sub>2</sub> /kWh							

### Monitoring Spreadsheet

1. Monitoring and input data after project start										
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Monitoring point No.	Parameters	Description of data	Estimated Values	Units	Monitoring option	Source of data	Measurement methods and procedures	Monitoring frequency	Other comments	
(1)	PO <sub>2</sub>	Project production volume at the HPSP during the period of year 1	20,000	ty	Option C	Monitoring data	Collecting electricity consumption data with verified calibrated weighing scale and routing it to an spread sheet manually. Verification and calibration shall meet international standard on corresponding monitoring devices. Project duty managers should check the input data with logbooks every 6 months.	once a month		
(2)	FFC <sub>1</sub>	Project fossil fuel consumption by the HPSP	500	ty	Option B	Purchase records	Collecting the purchase amount from retailer invoices and routing it to an spread sheet manually. Verification and calibration shall meet international standard on corresponding monitoring devices. Project duty managers should check the input data with logbooks every 6 months.	once a month		
(3)	PEC <sub>1</sub>	Project electricity consumption by the HPSP	500	MWh	Option C	Monitoring data	Collecting electricity consumption data with verified calibrated electricity monitoring devices and routing it to an spread sheet manually. Verification and calibration shall meet international standard on corresponding monitoring devices.	continuous		
2. CO <sub>2</sub> emission reductions										
CO <sub>2</sub> emission reductions										
Units										
22,811 tCO <sub>2</sub> /y										
Monitoring option										
Option A: Based on public data which is measured by entities other than the project participants (Data used: publicly redigitized data such as statistical data and specifications)										
Option B: Based on the amount of transaction which is measured directly using metering instruments (Data used: commercial evidence such as invoices)										
Option C: Based on the actual measurement using metering instruments (Data used: measured values)										

Monitoring Report Sheet

Monitoring Structure Sheet

Monitoring Plan Sheet

Cells for data & information input

# PDD and Monitoring Plan

(Subject to further consideration and discussion with partner countries)

## ■ Developing a Project Design Document (PDD) and a Monitoring Plan

- A PDD form should be filled in with information of the proposed project.
- A Monitoring Plan consists of Monitoring Plan Sheet and Monitoring Structure Sheet, and it should be filled in as well.

### PDD

**B.1. Summary of resources received and their considerations**

Resource	Received	Consideration of resources received
Land	10,000 m <sup>2</sup>	10,000 m <sup>2</sup>
Water	10,000 m <sup>3</sup>	10,000 m <sup>3</sup>
Electricity	10,000 kWh	10,000 kWh
Other	10,000	10,000

**C.1. Calculation of estimated emissions**

Year	Estimated emissions (CO <sub>2</sub> e)	Reference emissions (CO <sub>2</sub> e)	Estimated emissions (CO <sub>2</sub> e)
2013	10,000	10,000	10,000
2014	10,000	10,000	10,000
2015	10,000	10,000	10,000
2016	10,000	10,000	10,000
2017	10,000	10,000	10,000
2018	10,000	10,000	10,000
2019	10,000	10,000	10,000
2020	10,000	10,000	10,000
2021	10,000	10,000	10,000
2022	10,000	10,000	10,000
2023	10,000	10,000	10,000
2024	10,000	10,000	10,000
2025	10,000	10,000	10,000

**D.1. Description of the project**

**D.2. Description of the project and its objectives**

**D.3. Description of the project and its objectives**

**D.4. Description of the project and its objectives**

**D.5. Description of the project and its objectives**

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### Monitoring Structure

Responsible personnel	Role
Project Manager	Responsible for project planning, implementation, monitoring results and reporting.
Project Deputy Managers	Appointed to be in charge of approving the archived data after being checked and corrected when necessary.
	Appointed to be in charge of monitoring structure (data collection and storage), including

### Monitoring Plan

Monitoring point No.	Parameters	Description of data	Estimated Values	Units	Monitoring option	Source of data	Measurement methods and procedures	Monitoring frequency	Other comments
(1)	PO <sub>2</sub>	Project production volume at the HPIF during the period of year y	20,000	y	option C	monitored data	- Collecting electricity consumption data with verified/calibrated weighing scale and inputting it to an spreadsheet electronically. - Verified scales are installed and they are calibrated once a year. - Verification and calibration shall meet international standard on corresponding monitoring devices. - Project deputy managers double check the input data with logbooks every 6 months	once a month	
(2)	PFC <sub>2</sub>	Project fossil fuel consumption by the HPIF	500	y	option B	purchase records	- Collecting the purchase amount from retailer invoices and inputting it to an spreadsheet manually. - Project deputy managers double check the input data with invoices every 6 months	once a month	
(3)	PEC <sub>2</sub>	Project electricity consumption by the HPIF	500	MWh/y	option C	monitored data	- Collecting electricity consumption data with verified/calibrated electricity monitoring devices and inputting to an spreadsheet electronically. - Verified monitoring devices are installed and they are calibrated once a year. - Verification and calibration shall meet international standard on corresponding monitoring devices.	continuous	

**Other necessary information on parameters to be monitored are:**

- Monitoring options
- Source of data
- Measurement methods and procedures
- Monitoring frequency

Roles and responsibilities of personnel for monitoring should be described

Cells for data input (ex ante)

## Possible Contents of the JCM PDD

(Subject to further consideration and discussion with partner countries)

### **A. Project description**

- A.1. Title of the JCM project
- A.2. General description of project and applied technologies and/or measures
- A.3. Location of project, including coordinates
- A.4. Name of project participants
- A.5. Duration
- A.6. Contribution from developed countries

### **B. Application of an approved JCM methodology(ies)**

- B.1. Selection of JCM methodology(ies)
- B.2. Explanation of how the project meets eligibility criteria of the approved methodology

### **C. Calculation of emission reductions**

- C.1. All emission sources and their associated greenhouse gases relevant to the JCM project
- C.2. Figure of all emission sources and monitoring points relevant to the JCM project
- C.3. Estimated emissions reductions in each year

### **D. Environmental impact assessment**

### **E. Local Stakeholder consultation**

- E.1. Solicitation of comments from local stakeholders
- E.2. Summary of comments received and their consideration

### **F. References**

### **Annex**

Approved Methodology Spreadsheet consists of Monitoring Plan Sheet, Monitoring Structure Sheet and Monitoring Report Sheet, and it shall be attached to the PDD.

# Monitoring Report

(Subject to further consideration and discussion with partner countries)

## ■ Making a Monitoring Report

- A Monitoring Report should be made by filling cells for data input (ex post) in the Monitoring Report Sheet with monitored values.
- Project participants prepare supporting documents which include evidence for stated values in the cells for data input.

**Monitoring Report**

**Monitoring period**

**Cells for data input (ex post)**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Monitoring period	Monitoring point No.	Parameters	Description of data	Monitored Values	Units	Monitoring option	Source of data	Measurement methods and procedures	Monitoring frequency	Other comments
2	2013-2014	(1)	PO <sub>y</sub>	Project production volume at the HPIF* during the period of year y	20,000	ty	Option C	monitored data	- Collecting electricity consumption data with verified/calibrated weighing scale and inputting it to an spread sheet electronically - Verified scales are installed and they are calibrated once a year - Verification and calibration shall meet international standard on corresponding monitoring devices - Project deputy managers double check the input data with logbooks every 6 months	once a month	
4	2013-2014	(2)	PFO <sub>y</sub>	Project fossil fuel consumption by the HPIF	900	ty	Option E	purchase records	- Collecting the purchase amount from retailer invoices and inputting it to an spread sheet manually - Project deputy managers double check the input data with invoices every 6 months	once a month	
5	N/A	(3)	PEO <sub>y</sub>	Project electricity consumption by the HPIF	900	MWh/y	Option C	monitored data	- Collecting electricity consumption data with verified/calibrated electricity monitoring devices and inputting to an spread sheet electronically - Verified monitoring devices are installed and they are calibrated once a year - Verification and calibration shall meet international standard on corresponding monitoring devices	continuous	
7	* HPIF refers to High-Performance Industrial Furnace.										
9	2. CO2 emission reductions										
10	CO2 emission reductions										
11	22,551										
12	Units										
13	tCO2/y										
14	(Monitoring option)										
15	Option A.	Based on public data which is measured by entities other than the project used: publicly recognized data such as statistical data and specification									
16	Option B.	Based on the amount of transaction which is measured directly using meter used: commercial evidence such as invoices									
17	Option C.	Based on the actual measurement using metering instruments (Data used)									
18											

**Other necessary information on monitored parameters are to be filled in:**

- Monitoring options
- Source of data
- Measurement methods and procedures
- Monitoring frequency